

# RESPONSIBLE GROWTH IN MOTION

INTERIM CONDENSED FINANCIAL STATEMENTS

SIX MONTHS ENDED 30TH SEPTEMBER 2025



# MANAGING DIRECTOR'S MESSAGE

**Dear Shareholders,**

WindForce PLC is pleased to announce a resilient performance for the first half of FY 2025/26, underscoring consistent growth across our diversified renewable energy portfolio.

## Overall Financial Performance 1H - FY 2025/26

- Consolidated Revenue: LKR 4,680 million - an 18% increase from LKR 3,953 million
- Profit After Tax (PAT): LKR 1,768 million - a 5% decrease from LKR 1,858 million

## Segmental Performance

- Wind - LKR 2,231 million – down 1% year-on-year from LKR 2,260 million.
- Solar - LKR 1,345 million - up 45% year-on-year from LKR 929 million.
- Hydro - LKR 381 million – no variance year-on-year from LKR 381 million.

## Pipeline Projects and Key Milestones

### Rividhanavi 100 MW Solar Power Project - Siyambalanduwa

The Land Lease Agreement for the Rividhanavi 100 MW Solar Power Project was signed on 10th October 2025 with the Sri Lanka Sustainable Energy Authority, for a lease period of 24 years.

With the execution of this agreement, all key project-related contracts including the Power Purchase Agreement (PPA), Implementation Agreement, and Transmission Development Contract have been successfully concluded

### Safe Power International (PVT) LTD. 10 MW Wind Power Project – Puttalam

WindForce PLC has acquired a 51% equity stake in Safe Power International (Pvt) Ltd, with the remaining 49% held by Arinma Power (Pvt) Ltd. A Shareholder Agreement formalizing this partnership was executed on 03rd October 2025.

Safe Power International (Pvt) Ltd has been incorporated to develop a 10 MW Wind Power Project in Alankuda, Puttalam District, Sri Lanka, with an estimated total project cost of LKR 4.2 billion. The project will be financed through a 75:25 debt-to-equity structure.

Further advancing the project's development, an Addendum to the Power Purchase Agreement (PPA) was signed with the Ceylon Electricity Board (CEB) on 29th October 2025.

As we progress through the year, WindForce PLC remains committed to sustainable growth, operational excellence, and innovation. Our strategic investments and disciplined execution continue to deliver strong returns while supporting Sri Lanka's transition toward cleaner energy.

We sincerely thank our shareholders, partners, and stakeholders for their continued trust and support. Backed by a strong project pipeline and a focused strategic vision, WindForce remains committed to delivering sustained value in the quarters ahead.

Sincerely,



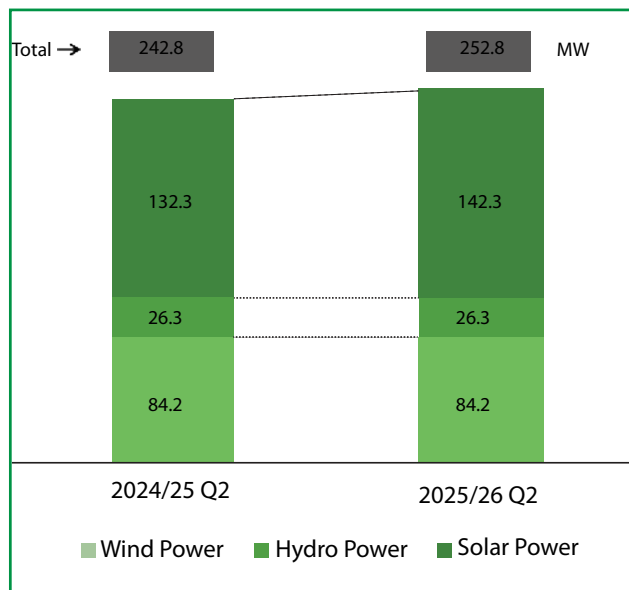
Manjula Perera  
Managing Director  
14th of November 2025

# FINANCIAL REVIEW - 1H 2025/26

WindForce (WF) maintains a positive outlook on Sri Lanka's ongoing macroeconomic turnaround and the active measures undertaken by the government to accelerate growth in the renewable energy sector.

This quarterly financial review compares the performance of the 1H (FY 2025/26) with the corresponding period of the previous year (FY 2024/25) to account for seasonality and avoid distortions in the insights gained from the analysis. Furthermore, the quarterly review examines both cash and non-cash one-off items recorded in the profit and loss statements for the current and comparative periods to better highlight implications on free cashflow of WF.

## Capacity Mix (MW)



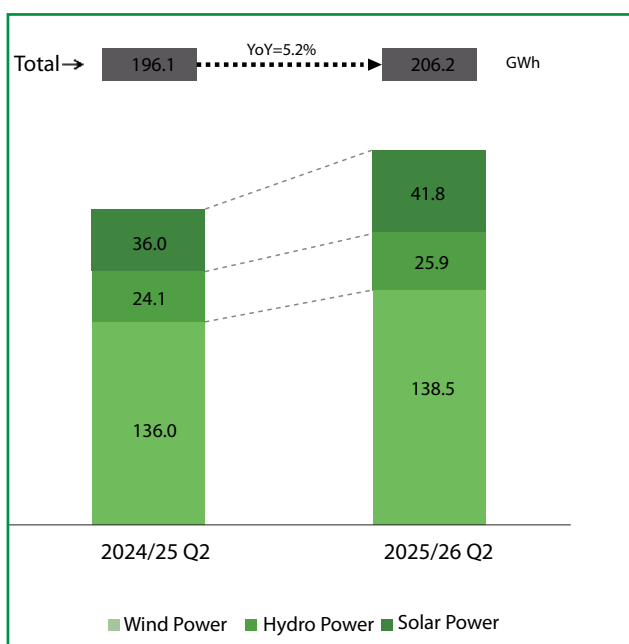
Total capacity of WF is depicted in the graph to the left, along-with the segmented capacity mix by wind power, hydro power, and solar power.

Total generating capacity of subsidiaries increased by 7.1% year-on-year to 150.8 MW in 1H 2025/26 contributing to the growth in consolidated revenue, whilst the total capacity of the portfolio increased to 252.8 MW.

The net increase of 10 MW (i.e. 7.1% YoY growth) in subsidiaries is attributable to the acquisition of a controlling stake in Solar Universe resulting in change of classification from associate to subsidiary, commissioning of two new plant, and full and partial disposal of two plants [all in solar power segment] as follows:

1. Acquisition of a controlling stake of Solar Universe as of Aug 2024 with 10 MW capacity
2. Commissioning of Kebitigollewa Power Plant as of Aug 2024 with 10 MW capacity
3. Partial disposal of 10.2 MW capacity of Suryadhanavi
4. Full disposal of 2.1 MW capacity of Hirujanani
5. Commissioning of Sooryashakthi Power Plant as of July 2025 with 10 MW capacity

## Generation Mix (GWh)



Total power generation [in GWh] of subsidiaries reflected in consolidated revenue of WF is depicted in the graph to the left, along-with the segmented power generation mix [in 1H 2025/26] by wind power, hydro power, and solar power.

In 1H 2025/26, total power generation from subsidiaries increased by 5.2% year-on-year, while capacity grew by 7.1% over the same period. Although a net capacity addition was recorded in the solar segment, the generation growth was primarily attributable to operational factors: a higher volume of maintenance work in 1H 2024/25 had temporarily reduced generation in that period, whereas relatively uninterrupted operations in 1H 2025/26 - following upkeep efforts in the prior year - contributed to the increase in power generation to 206.2 GWh. It's important to note that the increase in generation was amidst, curtailments imposed by the Ceylon Electricity Board (CEB) to maintain grid stability during weekends driven by low electricity demand and the need, resulted in a generation drop of approximately 6.6 GWh during the 1H 2025/26. This had affected the renewable energy industry as a whole, and the management is in negotiations with the authorities collectively with the Federation of Renewable Energy Developers for an appropriate compensation.

In 1H 2025/26, revenue increased by 18% year-on-year to LKR 4,680 million, primarily driven by higher generation volumes resulting from both capacity expansions and increased power generation following upkeep work carried out in prior periods, as outlined above. Additionally, improved top-line performance in smaller segments, including automobile segment and EPC income, contributed to the revenue growth recorded in the current quarter.



## Tariff Performance

WF benefits from higher tariffs associated with newly commissioned power plants added to its portfolio, while revenue is partially offset as older plants transition into contracted tariff adjustments during their SPPA life cycles.

In 1H 2025/26, the positive impact of higher tariffs from newly commissioned plants marginally outweighed the effects of tariff revisions in older plants. This outcome was primarily driven by management's effective and efficient capital allocation within the competitive industry landscape in which company operates.

## One-off and Other Items – Consolidated P&L

### Extract of the Six months ended Consolidated P&L

In LKR Millions	2025/26 Q2	2024/25 Q2
Revenue	4,680	3,953
Billing under the Standardized Power Purchase Agreement	-	708
Gross Profit	2,867	2,980
Solar Panel Disposal Gain	-	482
Goodwill Impairment	(72)	(390)
Profit from Operating Activities	2,141	2,477
Profit from Ordinary Activities before taxation	1,871	2,180
Share of results of equity accounted investee	277	476
Profit before Taxation	2,149	2,657
Income Tax Expenses	(332)	(647)
Dividend Tax	(49)	(152)
Profit after Taxation	1,768	1,858
Earnings per share (LKR)	1.11	1.15

#### 1. Billing under the Standardized Power Purchase Agreement:

By nature, is a delayed settlement by the CEB which was received in 1H 2024/25 and is non-recurring by nature. This denotes a one-off adjustment made across the sector by all energy producers of the island.

#### 2. Disposal Gain:

The reduction is attributable to the partial and full disposal of rooftop solar panels at Suryadhanavi and Hirujanani, respectively, aligned with WF's strategic shift away from rooftop solar to focus on large scale solar projects currently under development.

#### 3. Goodwill Impairment:

This is attributable to six acquisitions made by WF in the past, for which, an impairment provisioning was made based on VIU estimates as per management projections and company auditor's review.

#### 4. Share of results of equity accounted investee:

This is the share of profits generated from associates, where the same delayed settlement highlighted in point 1 above resulted in higher profits from associates in 1H 2024/25 and is considered non-recurring by nature.

#### 5. Income Tax Expenses:

Income tax for 1H 2024/25 includes taxes applicable on billings under the Standardized Power Purchase Agreement highlighted in point 1 above and the disposal gain as mentioned in point 2 above.

## One-off and Other Items – Company P&L

### Extract of the Six months ended Company P&L

In LKR Millions	2025/26 Q2	2024/25 Q2
Revenue	623	254
Gross Profit	454	211
Profit from Operating Activities	(1)	(191)
Finance Income	502	1,239
Profit before taxation	459	1,003
Dividend Tax	(52)	(137)
Profit after Taxation	410	872

#### 6. Finance Income:

Finance income constitutes dividend income received from subsidiaries and associates. The drop in the same is observed predominantly due to dividend of 1H 2024/25 mainly arising from income under the standardized Power Purchase Agreement (SPPA) with the Ceylon Electricity Board (CEB) at associate level, following delays in settlement, which, by nature, is non recurring [Similar to point 1 above].

## Review Summary – 1H 2025/26 Financial Performance

In the 1H of FY 2025/26, WindForce PLC delivered a strong operational and financial performance, underpinned by increased power generation from newly commissioned plants and improved availability across the existing portfolio following prior period maintenance. The uplift from higher tariffs on new projects offset the impact of downward revisions on older plants, contributing to year-on-year growth in recurring revenue. With one-off items normalized and supported by a more stable macroeconomic and sectoral environment, the Company's results across capacity, generation, revenue, and profitability remain firmly aligned with its medium-term growth trajectory.

# CONSOLIDATED INCOME STATEMENT

	Three Months Ended 30th September			Six Months Ended 30th September		
	2025 (Unaudited) Rs.	2024 (Unaudited) Rs.	Change %	2025 (Unaudited) Rs.	2024 (Unaudited) Rs.	Change %
<b>Revenue</b>	<b>2,555,602,246</b>	<b>2,385,380,090</b>	<b>7%</b>	<b>4,679,606,221</b>	<b>3,952,718,389</b>	<b>18%</b>
Billing under the Standardized Power Purchase Agreement	-	74,237,353	-100%	-	708,478,303	-100%
Direct Cost	(1,002,146,845)	(947,606,798)	6%	(1,812,784,083)	(1,681,341,292)	8%
<b>Gross Profit</b>	<b>1,553,455,401</b>	<b>1,512,010,644</b>	<b>3%</b>	<b>2,866,822,139</b>	<b>2,979,855,400</b>	<b>-4%</b>
Other Operating Income	8,857,977	10,656,495	-17%	19,797,195	18,529,244	7%
Gain on Disposal of Rooftop solar panels	-	482,131,414	-100%	-	482,131,414	-100%
Administration Expenses	(359,187,964)	(335,809,902)	7%	(667,938,179)	(611,498,942)	9%
Goodwill Impairment	(72,000,000)	-	-	(72,000,000)	(390,000,000)	-82%
Selling and Distribution Expenses	(2,181,987)	(918,834)	137%	(5,523,054)	(1,621,427)	241%
<b>Profit From Operating Activities</b>	<b>1,128,943,426</b>	<b>1,668,069,816</b>	<b>-32%</b>	<b>2,141,158,102</b>	<b>2,477,395,689</b>	<b>-14%</b>
Finance Income	105,037,234	105,133,754	0%	<b>173,296,829</b>	201,592,464	-14%
Finance Costs	(224,590,596)	(266,308,600)	-16%	(443,123,684)	(498,890,360)	-11%
<b>Profit from Ordinary Activities before taxation</b>	<b>1,009,390,064</b>	<b>1,506,894,971</b>	<b>-33%</b>	<b>1,871,331,247</b>	<b>2,180,097,793</b>	<b>-14%</b>
Share of results of equity accounted investee	118,112,127	145,656,234	-19%	277,278,193	476,402,832	-42%
<b>Profit before Taxation</b>	<b>1,127,502,192</b>	<b>1,652,551,205</b>	<b>-32%</b>	<b>2,148,609,441</b>	<b>2,656,500,625</b>	<b>-19%</b>
Income Tax Expenses	(143,085,457)	(425,528,552)	-66%	(331,918,097)	(647,105,282)	-49%
Dividend Tax	(48,669,970)	(21,265,359)	129%	(48,669,970)	(151,563,819)	-68%
<b>Profit after Taxation</b>	<b>935,746,766</b>	<b>1,205,757,294</b>	<b>-22%</b>	<b>1,768,021,375</b>	<b>1,857,831,525</b>	<b>-5%</b>
<b>Attributable to:</b>						
Non-controlling interests	169,654,924	121,142,405	40%	262,395,967	302,203,849	-13%
Equity holders of the parent	766,091,841	1,084,614,889	-29%	1,505,625,408	1,555,627,676	-3%
	<b>935,746,766</b>	<b>1,205,757,294</b>	<b>-22%</b>	<b>1,768,021,375</b>	<b>1,857,831,525</b>	<b>-5%</b>
<b>Other comprehensive income for the period</b>						
Net exchange differences on translation of foreign operations	62,207,040	(81,713,454)	-176%	80,180,064	(64,366,560)	-225%
Net gain/(loss) on cash flow hedges	(282,892)	11,329,452	-102%	(2,763,311)	5,118,383	-154%
	<b>997,670,913</b>	<b>1,135,373,291</b>	<b>-12%</b>	<b>1,845,438,127</b>	<b>1,798,583,348</b>	<b>3%</b>
<b>Attributable to:</b>						
Non-controlling interests	169,654,924	121,142,405	40%	262,395,967	302,203,849	-13%
Equity holders of the parent	828,015,989	1,014,230,886	-18%	1,583,042,160	1,496,379,499	6%
	<b>997,670,913</b>	<b>1,135,373,291</b>	<b>-12%</b>	<b>1,845,438,127</b>	<b>1,798,583,348</b>	<b>3%</b>
	<b>LKR</b>	<b>LKR</b>		<b>LKR</b>	<b>LKR</b>	
Earning per share	0.57	0.80		1.11	1.15	

## Note 01 – Reason for the Reduction in Profit for the Three Months Ended 30th September 2025 Compared with Same Period Last Year

The reduction in profit compared to the corresponding quarter of the previous year is primarily attributable to two non-recurring income items recognized in Q2 2024/25.

01. During that period, the Group received Rs. 74 million from the Ceylon Electricity Board (CEB) as settlement for delayed payments under the Standardized Power Purchase Agreement.

02. In addition, in line with the Group's strategic decision to exit the rooftop solar segment and concentrate on large -scale projects, two subsidiaries Suryadhanavi (Pvt) Ltd and Hirujanani (Pvt) Ltd partially divested their rooftop solar assets to related-party rooftop owners. This transaction resulted in an other income of Rs. 482 million.

Consequently, the comparative quarter of the previous year reflected higher profitability relative to the current period.

### Notes :

The above figures are in LKR, unless otherwise stated.  
The figures in brackets indicate deductions

# CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	As at 30.09.2025 Unaudited Rs.	As at 31.03.2025 Audited Rs.
<b>ASSETS</b>		
<b>Non-Current Assets</b>		
Property, Plant and Equipment	25,376,102,579	24,796,112,602
Right of use Assets	159,676,483	138,609,423
Investments in Equity Accounted Investees	4,569,151,218	4,913,630,158
Non Current Financial Assets	223,660,000	223,660,000
Intangible Assets	2,181,781,526	2,260,295,155
<b>Total Non-Current Assets</b>	<b>32,510,371,805</b>	<b>32,332,307,338</b>
<b>Current Assets</b>		
Inventory	1,065,897,417	1,101,396,738
Trade and Other Receivables	3,426,964,680	1,628,664,523
Amounts Due from Related Parties	102,299,136	80,357,083
Income Tax Receivable	141,060,136	32,403,136
Short Term Financial Assets	3,931,521,545	3,053,374,016
Cash and Cash Equivalents	1,305,267,951	1,195,948,790
<b>Total Current Assets</b>	<b>9,973,010,864</b>	<b>7,092,144,284</b>
<b>Total Assets</b>	<b>42,483,382,669</b>	<b>39,424,451,622</b>
<b>EQUITY AND LIABILITIES</b>		
<b>Capital and Reserves</b>		
Stated Capital	18,228,900,008	18,226,455,904
Retained earnings	6,014,432,092	4,510,595,856
Other Component of Equity	173,093,140	(49,817,878)
Cash flow hedge reserve	(3,293,418)	(530,107)
Foreign exchange reserve	660,131,239	579,951,175
Equity attributable to equity holders of the company	<b>25,073,263,061</b>	<b>23,266,654,950</b>
Non Controlling Interest	3,209,105,206	3,132,617,218
<b>Total Equity</b>	<b>28,282,368,267</b>	<b>26,399,272,168</b>
<b>Non-Current Liabilities</b>		
Interest Bearing Loans & Borrowings	8,982,782,672	9,049,038,574
Retirement Benefit obligations	122,724,249	110,958,618
Deferred Tax liabilities	1,928,093,232	1,696,900,458
Lease Liabilities	150,601,624	127,444,250
<b>Total Non-Current Liabilities</b>	<b>11,184,201,776</b>	<b>10,984,341,900</b>
<b>Current Liabilities</b>		
Interest Bearing Loans & Borrowings	2,370,976,638	1,378,055,365
Lease Liabilities	16,505,312	16,492,031
Trade and Other Payables	604,190,355	628,804,055
Amounts Due to Related Parties	24,159,601	14,506,213
Bank Overdraft	980,719	2,979,889
<b>Total Current Liabilities</b>	<b>3,016,812,626</b>	<b>2,040,837,554</b>
<b>Total Equity and Liabilities</b>	<b>42,483,382,669</b>	<b>39,424,451,622</b>
Net assets per share(LKR)	18.56	17.22

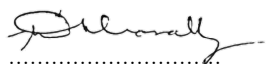
Note:

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The figures in brackets indicate deductions.

The Financial Statements are in compliance with the requirements of the Companies Act No. 07 of 2007

  
 Chief Financial Officer  
 Rusiri Cooray

The Board of Directors is responsible for the preparation and presentation of these Financial Statements.  
Signed for and on behalf of the Board by:

  
 Director  
 Asgi Akbarally

  
 Director  
 Manjula Perera

Date of approval by the Board : 14th of November, 2025

# CONSOLIDATED STATEMENT OF CASH FLOWS

	As at 30.09.2025 Unaudited Rs.	As at 30.09.2024 Unaudited Rs.
<b>Cash Flow from/( used) in Operating Activities</b>		
Net Profit before Taxation	2,148,609,441	2,656,500,625
<b>Adjustments for</b>		
<b>Profit accruing to the group net of dividend</b>	(277,278,193)	(476,402,832)
Depreciation & Amortization	951,434,768	878,320,376
Amortization of Right of use Asset	10,777,109	11,267,590
Goodwill Impairment	72,000,000	390,000,000
Loss/(Gain) on fixed asset disposal	33,722	(482,131,413)
Fair Value provision on share based option	25,000,000	-
Foreign Exchange (Gain)/ Loss	33,121,203	(4,941,609)
Interest Cost	443,123,684	498,890,360
Gratuity Provision	11,909,730	10,356,287
Dividend Income	(19,608,354)	(45,190,737)
Written off insurance receivables	-	66,820,401
Interest Income	(99,861,720)	(201,592,464)
<b>Operating Profit Before Working Capital Charges</b>	<b>3,299,261,389</b>	<b>3,301,896,585</b>
(Increase)/Decrease in Trade & Other Receivables	(1,795,074,195)	25,260,205
(Increase)/Decrease in Inventories	35,499,321	(73,874,842)
(Increase)/Decrease in Amounts due from Related Parties	(21,942,053)	(490,131,883)
Increase/(Decrease) in Amounts due to Related Parties	9,653,388	3,650,625
Increase/(Decrease) in Trade & Other Payables	(24,613,700)	483,390,501
<b>Cash Generated from/(used in) Operations</b>	<b>1,502,784,150</b>	<b>3,250,191,191</b>
Interest Paid	(443,123,684)	(495,087,686)
WHT Paid	(3,225,962)	(3,054,011)
Dividend Tax Paid	(48,669,970)	(151,563,819)
Gratuity Paid	(144,100)	(252,039)
Income Tax paid	(237,975,094)	(202,458,978)
	(733,138,809)	(852,416,533)
<b>Net Cash from/(used in) Operating Activities</b>	<b>769,645,342</b>	<b>2,397,774,658</b>
<b>Cash Flows from/(used in) Investing Activities</b>		
Interest Income	99,861,720	187,475,082
Dividend Income From other non financial assets	19,608,354	45,190,737
Net Impact on Joint Arrangements	482,000,000	-
Acquisition of Subsidiaries, Net of Cash	-	(90,590,494)
Acquisition of Property, Plant & Equipment	(1,321,345,689)	(1,242,917,320)
Disposal of Property, Plant & Equipment	143,718	61,050
Funds received for share allotment	20,000,000	-
Net impact on step acquisition	-	256,880,133
Short Term Investments - Fixed Deposit	(878,147,528)	(1,289,335,993)
<b>Net Cash Flow from/(Used in) Investing Activities</b>	<b>(1,577,879,425)</b>	<b>(2,133,236,804)</b>
<b>Cash Flows from/(used in) Financing Activities</b>		
Dividend paid for non controlling interest	(44,667,741)	-
Proceeds from Interest Bearing Borrowings	1,666,371,969	-
Repayments from Interest Bearing Borrowings	(695,411,049)	(490,309,563)
Proceeds and repayments of lease liabilities	(8,673,514)	25,534,979
Cash receipts from share option	1,932,750	-
<b>Net Cash Flow from/ (Used in) Financing Activities</b>	<b>919,552,414</b>	<b>(464,774,584)</b>
Net Increase/(Decrease) in Cash and Cash Equivalents	111,318,330	(200,236,730)
Cash and Cash Equivalents at the Beginning of the Period	1,192,968,901	1,707,012,189
<b>Cash and Cash Equivalents at the End of the Period</b>	<b>1,304,287,231</b>	<b>1,506,775,459</b>
<b>Analysis of Cash and Cash Equivalents</b>		
Cash at Bank - Favorable	1,305,267,951	1,528,881,718
Bank Overdrafts	(980,719)	(22,106,259)
	<b>1,304,287,231</b>	<b>1,506,775,459</b>

Note:

The above figures are in LKR, unless otherwise stated.

The figures in brackets indicate deductions.

The above figures are not audited

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	Stated Capital Rs.	Cash Flow Hedge Reserve Rs.	Foreign Exchange Reserve Rs.	Other Components of Equity Rs.	Retained Earnings Rs.	Non-Controlling Interest Rs.	Total Equity Rs.
Balance as at 01st April, 2024	18,226,455,904	(8,312,536)	597,540,085	-	4,178,500,475	2,465,349,887	25,459,533,815
Net Gain/(loss) on cash flow hedges	-	5,118,383	-	-	-	-	5,118,383
Exchange difference on Transactions of Foreign operation	-	-	(64,366,560)	-	1,086,805	22,378,944	(40,900,811)
Acquisition of Non Controlling Interest	-	-	-	-	-	581,323,852	581,323,852
Net Profit for the Period	-	-	-	-	1,555,627,676	302,203,849	1,857,831,525
Dividends - Ordinary Shares	-	-	-	-	-	(221,644,220)	(221,644,220)
<b>Balance as at 30th September, 2024</b>	<b>18,226,455,904</b>	<b>(3,194,153)</b>	<b>533,173,525</b>	<b>-</b>	<b>5,735,214,956</b>	<b>3,149,612,312</b>	<b>27,641,262,544</b>
Balance as at 01st April, 2025	18,226,455,904	(530,107)	579,951,175	(49,817,878)	4,510,595,856	3,132,617,218	26,399,272,168
Issue of Share Capital	2,444,104	-	-	-	-	-	2,444,104
Net Gain/(loss) on cash flow hedges	-	(2,763,311)	-	-	-	-	(2,763,311)
Exchange difference on Transactions of foreign operation	-	-	80,180,064	-	-	37,249,021	117,429,085
Share Based Payments	-	-	-	24,488,646	-	-	24,488,646
Investment in Joint Arrangement	-	-	-	-	(1,789,171)	-	(1,789,171)
Acquisition of Non-Controlling Interest	-	-	-	198,422,372	-	(178,489,259)	19,933,113
Net Profit for the Period	-	-	-	-	1,505,625,408	262,395,967	1,768,021,375
Dividends - Ordinary Shares	-	-	-	-	-	(44,667,741)	(44,667,741)
<b>Balance as at 30th September, 2025</b>	<b>18,228,900,008</b>	<b>(3,293,418)</b>	<b>660,131,239</b>	<b>173,093,140</b>	<b>6,014,432,092</b>	<b>3,209,105,206</b>	<b>28,282,368,267</b>

**Notes :**

The above figures are in LKR, unless otherwise stated.  
The figures in brackets indicate deductions.  
The above figures are not audited



# COMPANY INCOME STATEMENT

	Three Months Ended 30th September			Six Months Ended 30th September		
	2025 (Unaudited) Rs.	2024 (Unaudited) Rs.	Change %	2025 (Unaudited) Rs.	2024 (Unaudited) Rs.	Change %
<b>Revenue</b>	<b>306,761,875</b>	<b>109,571,194</b>	<b>180%</b>	<b>623,167,441</b>	<b>254,476,827</b>	<b>145%</b>
Direct Cost	(126,140,259)	(24,968,054)	405%	(169,397,668)	(43,247,656)	292%
<b>Gross Profit</b>	<b>180,621,616</b>	<b>84,603,139</b>	<b>113%</b>	<b>453,769,773</b>	<b>211,229,170</b>	<b>115%</b>
Other Operating Income	339,995	176,666	92%	604,993	696,916	-13%
Administration Expenses	(244,958,206)	(213,652,208)	15%	(455,260,150)	(402,646,572)	13%
<b>Profit From Operating Activities</b>	<b>(63,996,596)</b>	<b>(128,872,403)</b>	<b>-50%</b>	<b>(885,384)</b>	<b>(190,720,486)</b>	<b>-100%</b>
Finance Income	397,762,802	262,526,184	52%	502,126,121	1,238,891,212	-59%
Finance Costs	(25,376,792)	(21,076,653)	20%	(41,876,527)	(44,754,534)	-6%
<b>Profit Before taxation</b>	<b>308,389,415</b>	<b>112,577,127</b>	<b>174%</b>	<b>459,364,211</b>	<b>1,003,416,192</b>	<b>-54%</b>
Income Tax Expenses	1,413,900	2,523,612	-44%	2,664,995	4,921,356	-46%
Dividend Tax	(41,361,969)	(32,584,641)	27%	(51,618,014)	(136,818,366)	-62%
<b>Profit After Taxation</b>	<b>268,441,346</b>	<b>82,516,098</b>	<b>225%</b>	<b>410,411,192</b>	<b>871,519,182</b>	<b>-53%</b>
<b>Other comprehensive income for the period</b>						
Net gain/(loss) on cash flow hedges	(282,892)	11,329,452	-102%	(2,763,311)	5,118,383	-154%
<b>Total comprehensive income for the period</b>	<b>268,158,454</b>	<b>93,845,550</b>	<b>186%</b>	<b>407,647,881</b>	<b>876,637,565</b>	<b>-53%</b>
	<b>LKR</b>	<b>LKR</b>		<b>LKR</b>	<b>LKR</b>	
Earning per share	<b>0.20</b>	<b>0.06</b>		<b>0.30</b>	<b>0.65</b>	

Note:  
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The figures in brackets indicate deductions.  
The above figures are not audited

# COMPANY STATEMENT OF FINANCIAL POSITION

	As at 30.09.2025 Unaudited Rs.	As at 31.03.2025 Audited Rs.
<b>Assets</b>		
<b>Non-Current Assets</b>		
Property, Plant and Equipment	175,936,403	161,954,815
Right of use Assets	9,198,523	14,967,841
Investments in Subsidiaries	16,774,575,117	16,754,575,118
Investments in Joint Arrangement	662,000,000	-
Investments in Equity Accounted Investees	1,950,092,000	2,492,092,000
Non Current Financial Assets	223,660,000	223,660,000
Intangible Assets	2,570,903	796,506
Deferred Tax Assets	32,060,313	29,395,318
<b>Total Non-Current Assets</b>	<b>19,830,093,259</b>	<b>19,677,441,598</b>
<b>Current Assets</b>		
Inventory	70,373,553	88,888,578
Trade and Other Receivables	669,309,012	211,154,632
Amounts Due from Related Parties	315,367,086	267,794,895
Income Tax Receivables	90,227,203	90,227,203
Short Term Financial Assets	2,523,248,811	1,756,016,010
Cash and Cash Equivalents	308,524,816	326,678,415
<b>Total Current Assets</b>	<b>3,977,050,480</b>	<b>2,740,759,733</b>
<b>Total Assets</b>	<b>23,807,143,738</b>	<b>22,418,201,331</b>
<b>EQUITY AND LIABILITIES</b>		
<b>Capital and Reserves</b>		
Stated Capital	18,228,900,008	18,226,455,904
Retained Earnings	3,627,472,327	3,217,061,135
Other Component of Equity	24,488,646	
Cash Flow Hedge Reserve	(3,293,418)	(530,107)
<b>Total Equity</b>	<b>21,877,567,563</b>	<b>21,442,986,932</b>
<b>Non-Current Liabilities</b>		
Interest Bearing Loans & Borrowings	-	71,889,090
Lease Liabilities	-	3,783,575
Retirement benefit obligations	122,724,249	110,958,618
<b>Total Non-Current Liabilities</b>	<b>122,724,249</b>	<b>186,631,283</b>
<b>Current Liabilities</b>		
Interest Bearing Loans & Borrowings	968,682,609	325,801,434
Lease Liabilities	11,782,012	12,242,881
Trade and Other Payables	229,760,452	95,662,544
Amounts Due to Related Parties	596,626,853	354,120,179
Bank Overdraft	-	756,073
<b>Total Current Liabilities</b>	<b>1,806,851,927</b>	<b>788,583,111</b>
<b>Total Equity and Liabilities</b>	<b>23,807,143,738</b>	<b>22,418,201,331</b>
Net assets per share (LKR)	16.20	15.87

Note:  
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The figures in brackets indicate deductions.  
The above figures are not audited

# COMPANY STATEMENT OF CASH FLOWS

	As at 30.09.2025 Unaudited Rs.	As at 30.09.2024 Unaudited Rs.
<b>Cash Flow from/( used) in Operating Activities</b>		
Net Profit Before Taxation	459,364,211	1,003,416,192
<b>Adjustments for</b>		
Depreciation & Amortization	21,461,582	19,640,958
Amortization of Right of use Asset	5,769,318	7,457,417
Loss/(Gain) on fixed asset disposal	33,722	-
Fair Value provision on share based option	25,000,000	-
Foreign Exchange (Gain)/ Loss	3,578,223	(4,941,609)
Interest Cost	41,876,527	44,754,534
Gratuity Provision	11,909,730	10,356,287
Dividend Income	(435,489,435)	(1,161,287,691)
Interest Income	(55,295,492)	(84,643,742)
<b>Operating Profit Before Working Capital Charges</b>	<b>78,208,386</b>	<b>(165,247,653)</b>
(Increase)/Decrease in Inventory	18,515,025	(18,542,414)
(Increase)/Decrease in Trade & Other Receivables	(455,317,143)	(157,123,792)
(Increase)/Decrease in Amounts due from Related Parties	(47,572,191)	91,373,403
Increase/(Decrease) in Amounts due to Related Parties	242,506,674	649,227,506
Increase/(Decrease) in Trade & Other Payables	134,097,908	232,913,541
	(107,769,727)	797,848,244
<b>Cash Generated from/(used in) Operations</b>	<b>(29,561,341)</b>	<b>632,600,591</b>
Interest Paid	(41,876,527)	(32,172,568)
Income Tax paid	-	(304,922)
WHT Paid	(2,837,237)	(2,474,701)
Dividend Tax Paid	(51,618,014)	(136,818,366)
Gratuity Paid	(144,100)	(252,039)
	(96,475,878)	(172,022,596)
<b>Net Cash from/(used in) Operating Activities</b>	<b>(126,037,219)</b>	<b>460,577,994</b>
<b>Cash Flows from/(used in) Investing Activities</b>		
Interest Income	55,295,492	67,446,067
Dividend Income	435,489,435	1,161,287,691
Investment in subsidiaries	(20,000,000)	(231,501,000)
Investment in Joint Arrangements	(120,000,000)	-
Acquisition of Property, Plant & Equipment	(37,395,006)	(340,141,104)
Disposal of Property, Plant & Equipment	143,718	-
Short Term Investments - Fixed Deposit	(767,232,801)	(1,139,872,742)
<b>Net Cash Flow from/(Used in) Investing Activities</b>	<b>(453,699,163)</b>	<b>(482,781,088)</b>
<b>Cash Flows from/(used in) Financing Activities</b>		
Proceeds from Interest Bearing Borrowings	750,000,000	-
Repayments from Interest Bearing Borrowings	(185,349,452)	(298,405,286)
Lease Paid	(4,244,444)	18,186,434
Cash receipts from share option	1,932,750	-
<b>Net Cash Flow from/ (Used in) Financing Activities</b>	<b>562,338,854</b>	<b>(280,218,852)</b>
Net Increase/(Decrease) in Cash and Cash Equivalents	(17,397,526)	(302,421,946)
Cash and Cash Equivalents at the Beginning of the Period	325,922,343	347,725,474
<b>Cash and Cash Equivalents at the End of the Period</b>	<b>308,524,816</b>	<b>45,303,528</b>
<b>Analysis of Cash and Cash Equivalents</b>		
Cash at Bank - Favorable	308,524,816	54,581,137
Bank Overdrafts	-	(9,277,609)
	<b>308,524,816</b>	<b>45,303,528</b>

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# COMPANY STATEMENT OF CHANGES IN EQUITY

	Stated Capital. Rs.	Cash Flow Hedge Reserve Rs.	Other Component of Equity Rs.	Retained Earnings Rs.	Total Equity Rs.
Balance as at 01st April, 2024	18,226,455,904	(8,312,536)	-	2,135,127,209	20,353,270,577
Issue of Share Capital	-	-	-	-	-
Net loss on cash flow hedges	-	5,118,383	-	-	5,118,383
Actuarial Gain/ Loss	-	-	-	-	-
Net Profit for the Period	-	-	-	871,519,182	871,519,182
Dividends- Ordinary Shares	-	-	-	-	-
<b>Balance as at 30th September, 2024</b>	<b>18,226,455,904</b>	<b>(3,194,153)</b>	<b>-</b>	<b>3,006,646,391</b>	<b>21,229,908,142</b>
Balance as at 01st April, 2025	18,226,455,904	(530,107)	-	3,217,061,135	21,442,986,932
Issue of Share Capital	2,444,104	-	-	-	2,444,104
Net loss on cash flow hedges	-	(2,763,311)	-	-	(2,763,311)
Actuarial Gain/ Loss	-	-	-	-	-
Share Based Payments	-	-	24,488,646	-	24,488,646
Net Profit for the Period	-	-	-	410,411,192	410,411,192
Dividends- Ordinary Shares	-	-	-	-	-
<b>Balance as at 30th September, 2025</b>	<b>18,228,900,008</b>	<b>(3,293,418)</b>	<b>24,488,646</b>	<b>3,627,472,327</b>	<b>21,877,567,563</b>

Notes :

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The figures in brackets indicate deductions.

The above figures are not audited

# SEGMENTAL INFORMATION

Information based on the primary segments (Business Segments)

Three Months Ended 30th September 2025								
	Wind Rs.	Solar Rs.	Hydro Rs.	Overseas Rs.	Holding Rs.	Automobile, EPC & Other RS.	Other/ Elimination Rs.	Group Rs.
Revenue	1,253,285,666	626,935,814	87,410,275	219,571,197	306,761,875	151,112,555	(89,475,135)	2,555,602,246
Direct Cost	(529,881,805)	(156,797,950)	(35,250,276)	(81,448,508)	(126,140,259)	(115,144,145)	(42,516,099)	(1,002,146,845)
<b>Gross Profit</b>	<b>723,403,861</b>	<b>470,137,863</b>	<b>52,159,999</b>	<b>138,122,688</b>	<b>180,621,616</b>	<b>35,968,409</b>	<b>(46,959,036)</b>	<b>1,553,455,401</b>
Other Income	7,554,999	1,080,000	-	-	339,995	256,700	(373,717)	8,857,977
Administration Expenses	(77,952,749)	(31,677,542)	(10,636,828)	(23,415,251)	(246,585,919)	(16,252,428)	(24,667,247)	(431,187,964)
Selling & Distribution Expenses	-	-	-	-	-	(2,181,987)	-	(2,181,987)
Net Finance Cost	(91,960,163)	(48,065,373)	(230,368)	(7,230,088)	464,457,423	566,899	(437,091,692)	(119,553,362)
<b>Profit from Operating Activities</b>	<b>561,045,948</b>	<b>391,474,948</b>	<b>41,292,803</b>	<b>107,477,350</b>	<b>398,833,114</b>	<b>18,357,593</b>	<b>(509,091,692)</b>	<b>1,009,390,064</b>
Associate profit	-	-	-	-	-	-	118,112,127	118,112,127
<b>Profit before Tax of the Group</b>	<b>561,045,948</b>	<b>391,474,948</b>	<b>41,292,803</b>	<b>107,477,350</b>	<b>398,833,114</b>	<b>18,357,593</b>	<b>(390,979,565)</b>	<b>1,127,502,192</b>

Six Months Ended 30th September 2025								
	Wind Rs.	Solar Rs.	Hydro Rs.	Overseas Rs.	Holding Rs.	Automobile, EPC & Other RS.	Other/ Elimination Rs.	Group Rs.
Revenue	2,230,599,058	1,053,215,835	209,829,342	491,126,443	623,167,441	246,304,844	(174,636,742)	4,679,606,221
Direct Cost	(1,028,812,906)	(284,130,028)	(64,047,859)	(159,246,796)	(169,397,668)	(193,531,885)	86,383,060	(1,812,784,083)
<b>Gross Profit</b>	<b>1,201,786,152</b>	<b>769,085,808</b>	<b>145,781,483</b>	<b>331,879,647</b>	<b>453,769,773</b>	<b>52,772,959</b>	<b>(88,253,682)</b>	<b>2,866,822,139</b>
Other Income	18,643,598	1,080,000	-	-	604,993	107,320	(638,716)	19,797,195
Administration Expenses	(153,699,658)	(49,731,329)	(17,380,670)	(45,524,752)	(459,996,413)	(30,497,754)	(16,892,398)	(739,938,179)
Selling and Distribution Expenses	-	-	-	-	-	(5,523,054)	-	(5,523,054)
Net Finance Cost	(183,405,181)	(99,917,718)	(994,870)	(34,619,175)	553,277,133	1,298,284	(505,465,327)	(269,826,855)
<b>Profit from Operating Activities</b>	<b>883,324,910</b>	<b>620,516,760</b>	<b>127,405,943</b>	<b>251,735,720</b>	<b>547,655,487</b>	<b>18,157,755</b>	<b>(577,465,327)</b>	<b>1,871,331,247</b>
Associate profit	-	-	-	-	-	-	277,278,193	277,278,193
<b>Profit before Tax of the Group</b>	<b>883,324,910</b>	<b>620,516,760</b>	<b>127,405,943</b>	<b>251,735,720</b>	<b>547,655,487</b>	<b>18,157,755</b>	<b>(300,187,134)</b>	<b>2,148,609,441</b>

As at 30th September 2025								
	Wind Rs.	Solar Rs.	Hydro Rs.	Overseas Rs.	Holding Rs.	Automobile, EPC & Other Rs.	Other/ Elimination Rs.	Group Rs.
Total Non-Current Assets	12,070,432,315	7,793,454,622	2,187,043,102	3,950,499,770	22,463,708,527	7,222,192	(15,961,988,723)	32,510,371,805
Total Current Assets	2,825,014,576	2,564,911,778	229,546,476	529,919,202	3,429,772,393	262,411,519	131,434,919	9,973,010,864
<b>Total Assets</b>	<b>14,895,446,891</b>	<b>10,358,366,400</b>	<b>2,416,589,579</b>	<b>4,480,418,973</b>	<b>25,893,480,920</b>	<b>269,633,711</b>	<b>(15,830,553,804)</b>	<b>42,483,382,669</b>
Total Non-Current Liabilities	4,916,801,274	3,862,553,011	550,137,993	2,027,300,817	741,798,084	1,013,870	(915,403,272)	11,184,201,776
Total Current Liabilities	701,690,122	543,956,245	34,936,642	128,990,212	452,920,963	141,620,656	1,012,697,786	3,016,812,626
<b>Total Liabilities</b>	<b>5,618,491,397</b>	<b>4,406,509,256</b>	<b>585,074,635</b>	<b>2,156,291,029</b>	<b>1,194,719,046</b>	<b>142,634,527</b>	<b>97,294,514</b>	<b>14,201,014,402</b>

Note:  
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# EXPLANATORY NOTES TO THE INTERIM FINANCIAL STATEMENTS

## 1. Basis of Preparation

The condensed interim financial statements have been prepared in accordance with Sri Lanka Accounting Standard LKAS 34, Interim Financial Reporting. The condensed interim financial statements should be read in conjunction with the annual financial statements for the year ended 31st March 2025, including the changes to accounting policies as a result of convergence to revised Sri Lanka Accounting Standards (SLFRSs/LKASs). Further, provisions of the Companies Act No. 7 of 2007 have been considered in preparing the interim financial statements.

## 2. Changes in Accounting Policies

There were no changes to the Accounting Policies and methods of computation since the publication of the Annual Report for the year ended March 31, 2025.

## 3. Contingent Liabilities

There have been no material changes to the contingencies disclosed in the annual audited financial statements for the year ended 31st March 2025.

## 4. Events after the Reporting Period

There have been no material events occurring after the reporting period that require adjustments to or disclosure in the financial statements.

## 5. Earnings per Share

### Basic Earnings per Share

Basic earnings per share is calculated by dividing the net Profit/(Loss) for the year attributable to ordinary shareholders by the weighted average number of ordinary shares outstanding during the year as required by LKAS - 33, earning per share the weighted average number of ordinary shares outstanding during the year as required by LKAS - 33, Earning per share.

	Group		Company	
For the quarter ended 30th September	2025	2024	2025	2024
Net profit attributable to ordinary shareholders (LKR)	766,091,841	1,084,614,889	268,441,346	82,516,098
Weighted average number of shares outstanding during the period	1,350,775,720	1,350,768,942	1,350,775,720	1,350,768,942
Earning per share (LKR)	0.57	0.80	0.20	0.06

	Group		Company	
For the period ended 30th September	2025	2024	2025	2024
Net profit attributable to ordinary shareholders (LKR)	1,505,625,408	1,555,627,676	410,411,192	871,519,182
Weighted average number of shares outstanding during the period	1,350,775,720	1,350,768,942	1,350,775,720	1,350,768,942
Earning per share (LKR)	1.11	1.15	0.30	0.65

## 6. Net Asset Value per Share

	Group		Company	
	As at 30 <sup>th</sup> Sep 2025	As at 31 <sup>st</sup> March 2025	As at 30 <sup>th</sup> Sep 2025	As at 31 <sup>st</sup> March 2025
Total Equity (LKR)	25,073,263,061	23,266,654,950	21,877,567,563	21,442,986,932
Number of Shares Outstanding at the end of the period	1,350,775,720	1,350,768,942	1,350,775,720	1,350,768,942
Net asset value per share (LKR)	18.56	17.22	16.20	15.87

# EXPLANATORY NOTES TO THE INTERIM FINANCIAL STATEMENTS

## 7. Utilization of Funds Raised by the Initial Public Offering

Objective Number	Objective as per Prospectus Circular	Amount Allocated as per Prospectus/ Circular in LKR	Date of Utilization as per Prospectus/ Circular	Amount allocated from Proceeds in LKR (A)	% of Total Proceeds	Amounts Utilized in LKR (B)	% of Utilization against Allocation (B/A)	Clarification if not fully utilized including where the funds are invested
1	Mannar Wind Power Project	927,000,000	2022 Q1	927,000,000	29%	927,000,000	100%	Project completed
	Cost Escalation - Mannar WPP	1,573,000,000		1,573,000,000	49%	1,573,000,000	100%	
2	Other on-going Projects and future projects	741,845,456	Not disclosed					
2.1	Sky Solar Private Ltd			79,500,000	2%	79,500,000	100%	Project completed
2.2	Solar Universe Private Ltd Crane-less			168,000,000	5%	168,000,000	100%	Project completed
2.3	Crane-less Wind Equipment			67,000,000	1%	25,000,000	100%	Project completed
2.4	Kebitigollewa Solar Power Project			427,345,456	13%	427,345,456	100%	Project completed
2.5	Alankunda wind power project			42,000,000	1%	-	0%	Project Completion Q3-FY-26/27
		3,241,845,456		3,241,845,456	100%	3,199,845,456	99%	

# SHARE INFORMATION AS AT 30TH SEPTEMBER 2025

## 1. Market Price per Share

For the quarter ended 30th September	2025 LKR	2024 LKR
Highest	33.30	20.90
Lowest	24.20	19.20
Closing	29.50	20.00
Number of Shares	1,350,843,942	1,350,768,942
Market Capitalization on 30th September	39,849,896,289	27,015,378,840

## 2. Shares of the Company were listed on the Colombo Stock Exchange on the 22nd of April 2021

## 3. Public Holding as at 30th September

	2025	2024
Issued Share Capital (No. of Shares)	1,350,843,942	1,350,768,942
Public Holding as % of Issued Share Capital	24.44%	24.43%
Total Number of Shareholders	4,375	3,542
Number of Shareholders representing the Public Holding	4,356	3,523
Float Adjusted Market Capitalisation - (LKR)	9,737,720,657	6,600,397,358

The Company complies with Option 2 of the Listing Rules 7.13.1 (a) - Rs. 7.5 Bn Float Adjusted Market Capitalisation, which requires 5% minimum Public Holding.

## 4. The number of shares held by the Board of Directors & the CEO as at 30th September, 2025 are as follows;

Board of Directors	Number of Shares
Mr. R. P. Pathirana	1,963,323
Mr. A. A. Akbarally	166,145
Mr. K. B. M. I. Perera	43,125,052
Mr. Huzefa Akbarally	166,145
Mr. Hussain Akbarally	166,145
Mr. V. K. Hirdaramani	186,145
Mr. Dilshan Hettiarachchi	332,888
Mr. H.M. Udeshi	14,550,000
<b>Total</b>	<b>60,655,843</b>

Chief Executive Officer	No. of Shares
Mr. J. B. S. L. Wimalasena	-

## SHARE INFORMATION AS AT 30TH SEPTEMBER 2025

5. 20 Major Shareholders of the Company are as follows;

No.	Shareholder	30th September 2025	
		No. of Shares	Holding
1	Akbar Brothers Pvt Ltd	492,754,404	36.48%
2	Hirdaramani Private Limited	279,211,864	20.67%
3	Mona Exports (PVT) Limited	126,005,666	9.33%
4	BBH-Tundra Sustainable Frontier Fund	70,500,000	5.22%
5	Amaliya Private Limited	44,676,827	3.31%
6	Mr. K.B.M.I. Perera	43,125,052	3.19%
7	BBH -Tundra Shikari Global	41,019,719	3.04%
8	Hirdaramani Power Private Limited	31,827,927	2.36%
9	Quick Tea (PVT) LTD	16,568,003	1.23%
10	Mr. H.M. Udeshi	14,550,000	1.08%
11	Tea House (PVT) LTD	13,092,218	0.97%
12	J.B. Cocoshell (PVT) LTD	13,004,700	0.96%
13	Cocoshell Activated Carbon Company (PVT) LTD	12,600,000	0.93%
14	Saboor Chatoor (PVT) LTD	8,300,000	0.61%
15	Mr. M.K.T. Darwazeh	7,413,761	0.55%
16	Mr. S.K.T. Darwazeh	7,413,761	0.55%
17	Mouldex (PVT) LTD	7,401,648	0.55%
18	Employees Trust Fund Board	6,972,822	0.52%
19	Marina Blue (Private) Limited	6,969,184	0.52%
20	Odyssey Capital Partners (Private) Limited	4,509,703	0.33%
	Other Shareholders	102,926,683	7.62%
	Total	1,350,843,942	100.00%

# CORPORATE INFORMATION

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## NAME OF THE COMPANY

WindForce PLC

## LEGAL FORM

Incorporated in Sri Lanka on 06 July 2010 as a Private Limited Liability Company under the provisions of Companies Act No. 7 of 2007. The legal form of the company was changed to a Public Limited Liability Company and was listed on the Colombo Stock Exchange 22 April 2021.

## DATE OF INCORPORATION

06 July 2010

## COMPANY REGISTRATION NUMBER

PQ00234079

## NATURE OF THE BUSINESS

Generate and Supply Electric Power to the National Grid

## REGISTERED OFFICE AND CURRENT PLACE OF BUSINESS

WindForce PLC  
No. 334, T.B. Jayah Mawatha, Colombo 10.  
Tel: +94 11 269 7151  
Fax: +94 11 464 5424  
E-mail: [info@windforce.lk](mailto:info@windforce.lk)  
Web: [www.windforce.lk](http://www.windforce.lk)

## BOARD OF DIRECTORS

Mr. R. P. Pathirana – Chairman  
Mr. A. A. Akbarally – Deputy Chairman  
Mr. K. B. M. I. Perera – Managing Director  
Mr. Huzefa Akbarally  
Mr. Hussain Akbarally  
Mr. V. K. Hirdaramani  
Mrs. Saumya Amarasekera  
Mr. Dilshan Hettiaratchi  
Mr. Savantha De Saram  
Mr. H. M. Udeshi

## COMPANY SECRETARY

Corporate Advisory Services (Pvt.) Ltd.  
No. 47, Alexandra Place, Colombo 07.  
Tel: +94 11 2015200  
Fax: +94 11 2695410

## AUDITORS TO THE COMPANY

Ernst & Young (Chartered Accountants)  
Rotunda Towers, No. 109, Galle Road,  
Colombo 03  
Tel: +94 11 246 3500  
Fax: +94 11 557 8670

## BANKERS TO THE COMPANY

Commercial Bank of Ceylon PLC  
DFCC Bank PLC  
Hatton National Bank PLC  
Sampath Bank PLC  
National Development Bank PLC  
Seylan Bank PLC  
Standard Chartered Bank (Sri Lanka) Limited  
Hongkong and Shanghai Banking Corporation Limited  
Pan Asia Banking Corporation PLC  
Bank of Ceylon  
Diamond Trust Bank  
Standard Chartered Bank Uganda Ltd  
HSBC Bank (Mauritius) Limited  
Standard Chartered Bank (Mauritius)  
Amana Bank PLC