



## **INTERIM CONDENSED FINANCIAL STATEMENTS**

FINANCIAL YEAR ENDED 31ST MARCH 2023

WINDFORCE PLC, NO 334,T.B JAYAH MAWATHA, COLOMBO 10, SRI LANKA +94 112 697 151



#### Dear stakeholders,

We are pleased to present you with the Interim Report for the financial year that ended on the 31st of March 2023, highlighting the performance and progress of our company, WindForce PLC.

During the financial year that ended on the 31st of March 2023, WindForce PLC achieved a consolidated revenue of LKR 4.95 billion, representing a substantial growth of 13% compared to the audited figure of LKR 4.37 billion recorded in the previous year ended on the 31st of March 2022. Profit before taxation of LKR 2.35 billion shows a growth of 5% compared to LKR 2.23 billion recorded in the previous financial year. The bottom line for the same period experienced a decline of 9%, reaching LKR 1.78 billion in comparison to the audited figure of LKR 1.95 billion for the year ended on the 31st of March 2022.

The decline during the period ending on March 31st, 2023, can be attributed to the impact of tax rate changes implemented by the Inland Revenue (Amendment) Act, No. 45 of 2022, certified on December 19th, 2022. This amendment led to an increase in corporate income tax rates, with the tax rate for business income of project companies outside of concessionary schemes rising from 14% to 30%, and the holding company tax rate increasing from 12% to 30%. As a result of these tax rate changes, the company incurred a deferred tax expense of Rs. 554 million. Additionally, the reversal of temporary differences contributed to an impact of Rs. 137 million for the period ending on March 31st, 2023.

#### Wind Sector Revenue

The wind sector exhibited growth, with a revenue increase of 2%. In the previous financial year that ended on the 31st of March 2022, the DLRE and Powergen co's operated below capacity due to a power transformer failure at the Norochcholai wind collector substation, which was subsequently restored in September 2021. However, in the current year, DLRE operated at its full capacity, showing a remarkable growth of 21%. On the other hand, Powergen experienced a decline of 2% due to another transmission line failure. Moreover, in the previous year, both the Joule and Beta blades suffered damage from a lightning strike on the 21st of May 2021, limiting operational capacity. However, in the current financial year, both plants operated at full capacity, resulting in a generation growth of 12% and 5% respectively. It is important to note that these plants entered their second tier of operation in November and December 2022, which led to a considerable tariff drop. Consequently, the generation growth did not reflect as revenue growth in the financial statements.

#### Solar Sector Revenue

The solar sector experienced significant growth, with a revenue increase of 26%. The main contributor to this growth was Tororo - Uganda, which achieved an impressive revenue growth of 90% compared to the year that ended on the 31st of March 2022. This remarkable growth can be attributed to currency translation gains due to rupee depreciation. However, there was a generation drop of 6% in Tororo during the year due to PV module damage caused by strong winds and stormy weather experienced in August 2022. The addition of the Sky Solar plant in September 2021 also contributed to revenue growth in the sector.

#### Hydro Sector Revenue

The hydro sector witnessed a slight decline in revenue, with a decrease of 1% in the year that ended on the 31st of March 2023. This decline can be attributed to a 4% drop in hydro sector generation resulting from a technical upgrade in Terraqua Kokawita and gate repair of the Bowatenna reservoir, which affected HPD operations.

#### Updates on New Projects

We are pleased to inform you that the construction of the Hiruras wind power plant, contributing 15MW to the national grid, is in its final stages of construction. The commissioning of the plant will be conducted in two stages, with 10MW scheduled for completion by the end of May 2023 and the remaining 5MW by July 2023.

In conclusion, the financial year ending on the 31st of March 2023 has shown overall growth and progress for WindForce PLC. We remain committed to our mission of fostering a greener and more sustainable future for Sri Lanka. Thank you for your continued support.

Manjula Perera Managing Director 17th of May, 2023



## CONSOLIDATED INCOME STATEMENT

	Three Months Ended 31st March			Twelve N	Months Ended 3	1st March
	2023 (Unaudited)	2022 (Unaudited)	Change %	2023 (Unaudited)	2022 (Audited)	Change %
Revenue	952,804,391	770,741,834	24%	4,953,490,297	4,367,373,239	13%
Direct Cost	(442,098,154)	(481,899,179)	-8%	(1,952,262,479)	(1,654,169,574)	18%
Gross Profit	510,706,237	288,842,655	77%	3,001,227,818	2,713,203,665	11%
Other Operating Income	(10,121,237)	87,738,331	-112%	39,567,481	132,669,188	-70%
Administration Expenses	(242,924,758)	(149,008,597)	63%	(776,507,905)	(647,975,486)	20%
Selling and Distribution Expenses	(5,628,411)	-	100%	(5,628,411)	-	100%
Profit from Operating Activities	252,031,830	227,572,388	11%	2,258,658,983	2,197,897,367	3%
Finance Income	377,677,585	49,702,218	660%	759,012,154	340,548,619	123%
Finance Costs	(560,080,998)	(405,976,129)	38%	(1,128,746,862)	(621,829,492)	82%
Profit from Ordinary Activities before taxation	69,628,417	(128,701,523)	154%	1,888,924,274	1,916,616,494	-1%
Gain on Bargain Purchase	-	-		-	3,071,469	-100%
Share of results of equity accounted investee	172,290,000	3,270,780		470,011,278	318,137,076	48%
Profit before Taxation	241,918,417	(125,430,743)	293%	2,358,935,553	2,237,825,039	5%
Income Tax Expenses	14,949,458	(36,083,854)	141%	(158,693,802)	(303,478,288)	-48%
Deferred Tax		······································				
- Relating to current year temporary difference	37,458,274	-		136,903,528	17,480,528	683%
- Relating to increase in income tax rates	(591,746,153)	-		(554,287,879)	-	
Profit after Taxation	(297,420,004)	(161,514,597)	84%	1,782,857,400	1,951,827,279	9%
Attributable to:						
Non-controlling interests	18,524,767	56,711,163		302,913,426	376,893,448	-20%
Equity holders of the parent	(315,944,771)	(218,225,760)	-67%	1,479,943,973	1,574,933,831	-6%
	(297,420,004)	(161,514,597)	45%	1,782,857,400	1,951,827,279	
Other Comprehensive Income for the Period						
Actuarial gain on retirement benefit obligation	16,777,112			16,777,112	-	
Deferred tax effect on actuarial gain	(5,033,134)	-		(5,033,134)	-	
Net exchange diffrences on translation of foreign operations	(172,524,414)	-		540,946,202	158,299,902	
Net gain/(loss) on cash flow hedges	106,939,555	-		(97,972,538)	-	
	(351,260,885)	(161,514,597)	117%	2,237,575,042	2,110,127,181	6%
Attributable to:						
Non-controlling interests	109,468,295	56,711,163	93%	447,515,008	376,893,448	19%
Equity holders of the parent	(460,729,180)	(218,225,760)	111%	1,790,060,033	1,733,233,734	3%
	(351,260,885)	(161,514,597)	117%	2,237,575,041	2,110,127,181	6%
	LKR	LKR		LKR	LKR	
Earning per share	(0.23)	(0.16)		1.10	1.17	
Dividend per share				_	1.30	

Notes :

The above figures are in LKR, unless otherwise stated.

The figures in brackets indicate deductions.



## CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	As at 31.03.2023 Unaudited	As at 31.03.2022 Audited
ASSETS		
Non-Current Assets		
Property, Plant and Equipment	21,491,328,137	14,629,776,707
Right of use Assets	142,384,127	-
Investments in Equity Accounted Investees	4,442,026,355	3,518,006,910
Non Current Financial Assets	223,660,000	653,431,973
Intangible Assets	2,674,361,882	2,655,604,382
Total Non-Current Assets	28,973,760,501	21,456,819,972
Current Assets		
Inventory	757,693,787	540,084,654
Other Non Financial Assets	14,605,777	14,605,777
Trade and Other Receivables	5,569,218,365	3,707,868,075
Amounts Due from Related Parties	986,086,009	91,729,046
Short Term Financial Assets	2,810,997,400	3,315,539,382
Cash and Cash Equivalents	635,165,958	1,321,298,427
Total Current Assets	10,773,767,297	8,991,125,362
Total Assets	39,747,527,798	30,447,945,333
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EQUITY AND LIABILITIES		
Capital and Reserves		
Stated Capital	18,226,455,904	18,226,455,904
Other Components of Equity	602,396,854	159,423,190
Retained Earnings	3,947,846,715	2,494,597,463
Total Equity	22,776,699,473	20,880,476,557
Non Controlling Interest	2,378,607,359	1,940,457,382
	25,155,306,833	22,820,933,939
Non Current Liabilities	20,100,000,000	22,020,000,000
Interest Bearing Loans & Borrowings	7,723,538,330	3,815,511,462
Employee Benefit Liabilities	61,765,074	64,427,667
Lease Liability	116,179,581	04,427,007
Deferred Tax Liabilities	1,789,917,401	- 1,367,499,914
Total Non-Current Liabilities	9.691,400,386	5,247,439,043
Total Non-Current Liabilities	9,691,400,386	5,247,439,043
Current Liphilition		
Current Liabilities	2.003,855,891	1 100 000 077
Interest Bearing Loans & Borrowings		1,150,953,877
Lease Liability	15,682,373	-
Trade and Other Payables	1,026,239,001	388,041,309
Income Tax Liability	83,950,607	(71,191,543)
Amounts Due to Related Parties	31,009,970	14,171,741
Bank Overdraft	1,740,082,737	897,596,968
Total Current Liabilities	4,900,820,579	2,379,572,351
Total Equity and Liabilities	39,747,527,798	30,447,945,333

Note: The above figures are in LKR, unless otherwise stated. The figures in brackets indicate deductions.

The Financial Statements are in compliance with the requirements of the Companies Act No. 07 of 2007

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Chief Financial Officer Rusiri Cooray

The Board of Directors is responsible for the preparation and presentation of these Financial Statements. Signed for and on behalf of the Board by:

P Monal

Director Asgi Akbarally

Date of approval by the Board : 17th of May, 2023

Director Manjula Perera



## CONSOLIDATED STATEMENT OF CASH FLOW

	As at 31.03.2023 (Unaudited)	As at 31.03.2022 (Audited)
Cash Flow from/(used) in Operating Activities		
Net Profit before Taxation	2,358,935,553	2,237,825,039
Adjustments for		
Profit accruing to the Group net of Dividend	(394,050,229)	(145,353)
Depreciation & Amortization	977,723,207	1,088,493,192
Amortization of Right of use Asset	15,106,113	.,,
Loss/ (Gain) on Fixed Asset Disposal	(33,222,400)	(17,007,476)
Foreign Exchange (Gain)/Loss	(277,234,363)	
Interest Cost	1,128,746,862	366,538,439
Gratuity Provision	14,258,237	13,965,514
Dividend Income	(60,280,243)	(48,793,624)
ESC Written off	24,783,818	(10,100,021)
Interest Income	(421,497,548)	(225,708,748)
Operating Profit before Working Capital Charges	3,333,269,007	3,415,166,981
(Increase)/Decrease in Trade & Other Receivables	(2,385,080,359)	(2,051,038,825)
(Increase)/Decrease in Inventories	623,397,510	(80,363,123)
(Increase)/Decrease in Amounts due from Related Parties	(53,350,322)	(38,635,082)
Increase/(Decrease) in Amounts due to Related Parties	16,838,230	(25,822,461)
Increase/(Decrease) in Trade & Other Payables	628,991,290	(3,019,921,532)
Cash Generated from/(used in) Operations		(1,800,614,043)
Cash deherated from/dised in) Operations	2,164,065,356	(1,000,014,043)
Interest Paid	(1,128,746,862)	(366,538,439)
Income Tax Paid	(33,565,601)	(382,618,133)
Tax payments on EPC		(25,158,911)
Gratuity Paid	(143,718)	(680,820)
	(1,162,456,181)	(774,996,303)
Net Cash from/(used in) Operating Activities	1,001,609,175	(2,575,610,345)
Cash Flows from/(used in) Investing Activities		
Interest Income	421,497,548	225,708,748
Dividend Income	60,280,243	48,793,624
Acquisition of Property, Plant & Equipment	(7,502,430,787)	(327,448,141)
Advanced Paid to Acquire Shares	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(433,666,514)
Short Term Investments - Fixed Deposit	(504,541,982)	(1,549,651,916)
Net Cash Flow from/(Used in) Investing Activities	(7,525,194,978)	(2,036,264,199)
Cash Flows from/(used in) Financing Activities	(00 177 050)	(1 755 000 005)
Dividend Paid	(69,177,359)	(1,755,999,625)
Proceeds from Sale of Fixed Assets	33,222,400	17,007,476
Proceeds of Loan Term Loans	6,187,108,671	-
Dividend Paid for Non controling interest	-	(283,174,896)
Foreign Exchange (Gain) / Loss	277,234,363	
Direct transaction cost issue of new shares	-	(55,370,889)
Net Proceeds/Repayments from Interest Bearing Borrowings	(1,426,179,787)	(893,616,705)
Lease Paid	(7,240,725)	-
Net Cash Flow from/ (Used in) Financing Activities	4,994,967,564	(2,971,154,638)
Net Increase/(Decrease) in Cash and Cash Equivalents	(1,528,618,238)	(7,583,029,181)
Cash and Cash Equivalents at the Beginning of the Period	423,701,460	8,006,730,641
Cash and Cash Equivalents at the End of the Period	(1,104,916,779)	423,701,460
Analysis of Cash and Cash Equivalents	COE 105 050	1 201 000 407
Analysis of Cash and Cash Equivalents Cash at Bank - Favorable	635,165,958	1,321,298,427
	(1,740,082,737)	(897,596,968)
Bank Overdrafts	(1,104,916,779)	423,701,460

Note: The above figures are in LKR, unless otherwise stated. The figures in brackets indicate deductions. The above figures are not audited.



## CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

			Other Compor	nent of Equity			
	Stated Capital	Share Pending for Allotment	Cash Flow Hedge Reserve	Foreign Exchange Reserve	Retained Earnings	Non- Controlling Interest	Total Equity
Balance as at 01st April, 2021	14,984,610,448	3,241,845,456	-	1,123,288	2,731,034,146	1,880,602,359	22,839,215,697
Issue of Share Capital	3,241,845,456	(3,241,845,456)	-	-	-	-	-
Exchange difference on Transaction of foreign operation				-	-	(33,863,529)	(33,863,529)
Foreign Currency Translation Reserve	-	-	-	158,299,902	-	-	158,299,902
Direct transaction cost to issue of new shares			-	-	(55,370,889)		(55,370,889)
Net Profit for the Period	-	-	-	-	1,574,933,831	376,893,448	1,951,827,279
Dividends - Ordinary Shares	-	-	-	-	(1,755,999,625)	(283,174,896)	(2,039,174,521)
Balance as at 31st March, 2022	18,226,455,904	-	-	159,423,190	2,494,597,463	1,940,457,382	22,820,933,939
Balance as at 01st April, 2022	18,226,455,904	-	-	159,423,190	2,494,597,463	1,940,457,382	22,820,933,939
Issue of Share Capital	-	-	-	-	-	-	-
Other Comprehensive Income	-	-	(97,972,538)	-	-	-	(97,972,538)
Acturial gainl/Loss	-	-	-	-	11,743,978	-	11,743,978
Exchange difference on Transaction of foreign operation	-	-	-	-	-	135,236,551	135,236,551
Foreign Currency Translation Reserve	-	-	-	540,946,202	-		540,946,202
Net Profit for the Period	-	-	-	-	1,479,943,973	302,913,426	1,782,857,400
Dividends - Ordinary Shares	-	-	-	-	(38,438,701)		(38,438,701)
Balance as at 31st March, 2023	18,226,455,904	-	(97,972,538)	700,369,392	3,947,846,715	2,378,607,359	25,155,306,833

Notes :

The above figures are in LKR, unless otherwise stated.

The figures in brackets indicate deductions.



## **COMPANY INCOME STATEMENT**

	Three M	Three Months Ended 31st March			Twelve Months Ended 31st March			
	2023 (Unaudited)	2022 (Unaudited)	Change %	2023 (Unaudited)	2022 (Audited)	Change %		
Revenue	124,832,347	74,505,634	68%	419,319,225	274,180,727	53%		
Less: Prior months adjustment	-	(196,576,203)		-	-			
Net Revenue	124,832,347	(122,070,569)	202%	-	-			
Direct Cost	6,071,330	(19,626,885)	69%	(51,369,402)	-			
Gross Profit	130,903,677	(141,697,454)	8%	367,949,823	274,180,727	34%		
Other Operating Income	7,238,761	95,750,371	-92%	20,819,481	71,913,897	-71%		
Administration Expenses	(109,158,217)	(68,749,701)	59%	(441,353,511)	(432,344,808)	2%		
Profit from Operating Activities	28,984,221	(114,696,783)	125%	(52,584,207)	(86,250,184)	-39%		
Finance Income	490,551,481	48,253,546	917%	1,009,119,945	2,367,693,454	-57%		
Finance Costs	(361,463,934)	(332,617,182)	9%	(477,463,877)	(308,777,575)	55%		
Profit before Taxation	158,071,768	(399,060,419)	140%	479,071,861	1,972,665,695	-76%		
Income Tax Expenses	(52,826,539)	(46,464,527)	14%	(52,826,539)	(151,525,561)	-65%		
Profit after Taxation	105,245,229	(445,524,946)	124%	426,245,322	1,821,140,134	-77%		
Other comprehensive income for the period								
Actuarial Gain on retirement benefit obligation	16,777,112	-		16,777,112	-			
Deferred tax effect on actuarial gain	(5,033,134)	-		(5,033,134)	-			
Net gain/(loss) on cash flow hedges	106,939,555	-		(97,972,538)	-			
Total comprehensive income for the period	223,928,763	(445,524,946)	150%	340,016,763	1,821,140,134	-81%		
	LKR	LKR		LKR	LKR			
Earning per share	0.08	(0.33)		0.32	1.35			

#### Explanatory Notes:

Reduction of Profit – WindForce PLC

Due to the prevailing delays in payments by the Ceylon Electricity Board, none of the project companies have declared dividends in the Financial Year 2022/23. In comparison LKR 2,081 Mn of dividend was paid during the financial year 21/22. This was a key factor in the reduction in profitability at the Holding Company level during the financial year 2022/23 in comparison to the previous financial year 2021/22.

Notes :

The above figures are in LKR, unless otherwise stated.

The figures in brackets indicate deductions.



## COMPANY STATEMENT OF FINANCIAL POSITION

	As at 31.03.2023 Unaudited	As at 31.03.2022 Audited
ASSETS		
Non-Current Assets		
Property, Plant and Equipment	71,152,257	59,605,421
Right of use Assets	10,234,564	
Investments in Subsidiaries - Unquoted	14,779,290,804	13,824,083,209
Investments in Equity Accounted Investees	2,210,092,000	1,957,425,667
Non Current Financial Assets	223,660,000	376,326,333
Inter Company Loan Receivables	76,000,000	79,000,000
Deferred Tax Assets	5,142,605	-
Total Non-Current Assets	17,375,572,229	16,296,440,630
Current Assets		
Trade and Other Receivables	363,334,778	247,582,622
Intercompany Loan Receivables	1,002,138,202	56,000,000
Amounts Due from Related Parties	770,309,506	547,876,845
Short Term Financial Assets	2,987,228,797	3,287,505,056
Cash and Cash Equivalents	257,096,101	832,745,470
Total Current Assets	5,380,107,404	4,971,709,994
Total Assets	22,755,679,633	21,268,150,624
EQUITY AND LIABILITIES		
Capital and Reserves		
Stated Capital	18,226,455,904	18,226,455,904
Cash Flow Hedge Reserve	(97,972,538)	-
Retained Earnings	1,011,104,016	573,114,714
Total Equity	19,139,587,382	18,799,570,618
Non Current Liabilities		
Interest Bearing Loans & Borrowings	582,192,766	1,109,589,305
Lease Liabilities	2,222,675	-
Employee Benefit Liabilities	61,765,074	64,427,667
Deferred Tax Liabilities	-	(9,138,560)
Total Non-Current Liabilities	646,180,515	1,164,878,412
Current Liabilities		
Interest Bearing Loans & Borrowings	726,256,361	381,592,522
Lease Liabilities	6,363,162	
Trade and Other Payables	236,151,728	187,674,520
Income Tax Payable	47,928,233	(353,699)
Amounts Due to Related Parties	233,173,939	24,879,762
Bank Overdraft	1,720,038,312	709,908,489
Total Current Liabilities	2,969,911,735	1,303,701,594
Total Equity and Liabilities	22,755,679,633	21,268,150,624
Net assets per share	14.17	13.92

Notes : The above figures are in LKR, unless otherwise stated. The figures in brackets indicate deductions.



## COMPANY STATEMENT OF CASH FLOWS

	As at 31.03.2023 (Unaudited)	As at 31.03.2022 (Audited)
Cash Flow from/( used) in Operating Activities		
Net Profit before Taxation	479,071,861	1,972,665,695
Adjustments for		
Depreciation & Amortization	24,364,095	23,807,443
Amortization of Right of use Asset	5,117,282	-
Loss/ (Gain) on Fixed Asset Disposal	-	(16,999,058)
Unrealized Exchange (Gain)/ Loss	(256,308,649)	-
Interest Cost	477,463,877	53,486,523
Revaluation of assets and loans	-	482,240,468
Gratuity Provision	(2,518,875)	13,965,514
Dividend Income	(229,654,337)	(2,117,611,370)
ESC Written off	77,219	-
Interest Income	(523,156,959)	(250,082,084)
Operating Profit before Working Capital Charges	(25,544,486)	161,473,131
(Increase)/Decrease in Trade & Other Receivables	(115,752,157)	(96,131,992)
(Increase)/Decrease in Amounts due from Related Parties	(1,713,583,056)	(509,030,925)
Increase/(Decrease) in Amounts due to Related Parties	208,294,182	(317,990,260)
Increase/(Decrease) in Trade & Other Payables	48,477,206	(3,051,180,433)
	(1,598,108,312)	(3,812,860,480)
Cash Generated from/(used in) Operations		
Interest Paid	(245,459,858)	(53,486,523)
Income Tax Paid	(5,659,004)	(204,301,890)
Gratuity Paid	(143,718)	(680,820)
Tax payments on EPC	-	(25,158,911)
	(251,262,580)	(283,628,143)
Net Cash from/(used in) Operating Activities	(1,849,370,891)	(4,096,488,623)
Cash Flows from/(used in) Investing Activities		
Interest Income	523,156,959	250,082,084
Dividend Income	229,654,337	2,117,611,370
Acquisition of Property, Plant & Equipment	(51,262,779)	(22,656,158)
Investment in Shares		(160,000,000)
Investment in Subsidaries		(1,192,001,000)
Short Term Investments - Fixed Deposit	(300,276,259)	(1,621,673,551)
Net Cash Flow from/(Used in) Investing Activities	401,272,257	(628,637,254)
Cash Flows from/(used in) Financing Activities		
Direct transaction cost issueds of new shares	-	(55,370,889)
Dividend Paid for equity holders of Parent	-	(1,755,999,625)
Proceeds from Sale of Fixed Assets	-	16,999,058
Proceeds of Loan Term Loans	64,907,500	-
Foreign Exchange (Gain) / Loss	256,308,649	-
Net Proceeds/Repayments from Interest Bearing Borrowings	(449,978,209)	(273,573,847)
Lease Paid	(8,918,497)	
Net Cash Flow from/ (Used in) Financing Activities	(137,680,557)	(2,067,945,302)
Net Increase/(Decrease) in Cash and Cash Equivalents	(1,585,779,191)	(6,793,071,180)
Cash and Cash Equivalents at the Beginning of the Period	122,836,981	6,915,908,162
Cash and Cash Equivalents at the End of the Period	(1,462,942,210)	122,836,982
Analysis of Cash and Cash Equivalents	057,000,404	000 745 470
Cash at Bank - Favorable	(1,720,038,312)	(709,908,489)
Bank Overdrafts		1700 000 100

Note:

The above figures are in LKR, unless otherwise stated. The figures in brackets indicate deductions.



## COMPANY STATEMENT OF CHANGES IN EQUITY

	Stated Capital	Share Pending for Allotment	Cash Flow Hedge Reserve	Retained Earnings	Total Equity
Balance as at 01st April, 2021	14,984,610,448	3,241,845,456		563,345,094	18,789,800,998
Issue of Share Capital	3,241,845,456	(3,241,845,456)			-
Net Profit for the Period	-	-		1,821,140,134	1,821,140,134
Share to be alloted for funds received from IPO				(55,370,889)	(55,370,889)
Dividends- Ordinary Shares	-	-		(1,755,999,625)	(1,755,999,625)
Balance as at 31st March, 2022	18,226,455,904	-	-	573,114,715	18,799,570,619
Balance as at 01st April, 2022	18,226,455,904	-	-	573,114,715	18,799,570,619
Net loss on cash flow hedges			-		(97,972,538)
Net Profit for the Period	-	-	(97,972,538)	426,245,322	426,245,322
Other Comprehensive Income	-	-	-	11,743,978	11,743,978
Dividends- Ordinary Shares	-	-	-	-	-
Balance as at 31st March, 2023	18,226,455,904	-	(97,972,538)	1,011,104,016	19,139,587,381

Notes :

The above figures are in LKR, unless otherwise stated.

The figures in brackets indicate deductions.



## SEGMENTAL INFORMATION

Information based on the primary segments (Business Segments)

		Three Months Ended 31st March 2023							
	Wind	Solar	Hydro	Holding	Automobile	Other/ Elimination	Group		
Revenue	322,353,436	441,113,125	83,175,240	143,707,347	21,555,085	(59,099,842)	952,804,391		
Direct Cost	(296,336,757)	(117,230,246)	(48,725,152)	5,093,108	(17,374,651)	32,475,544	(442,098,154)		
Gross Profit	26,016,679	323,882,879	34,450,088	148,800,455	4,180,434	(26,624,298)	510,706,237		
Other Income	(61,220,783)	30,636,933	10,373	8,833,007	-	11,619,232	(10,121,238)		
Admin, Selling and Distribution Exp	(84,087,942)	(40,508,128)	(6,635,146)	(109,492,019)	(29,767,852)	21,937,918	(248,553,169)		
Net Finance Cost	(67,053,209)	(138,991,371)	(24,205,255)	98,070,313	(4,272,736)	(45,951,154)	(182,403,412)		
Profit from Operating Activities	(186,345,255)	175,020,313	3,620,060	146,211,756	(29,860,155)	(39,018,302)	69,628,417		
Associate profit	-	-	-	-	-	172,290,000	172,290,000		
Profit before Tax of the Group	(186,345,255)	175,020,313	3,620,060	146,211,756	(29,860,155)	133,271,698	241,918,418		

		Twelve Months Ended 31st March 2023								
	Wind	Solar	Hydro	Holding	Automobile	Other/ Elimination	Group			
Revenue	2,438,850,895	1,691,468,673	537,571,210	424,738,084	21,555,085	(160,693,650)	4,953,490,297			
Direct Cost	(1,373,858,996)	(518,325,342)	(138,979,743)	(52,347,624)	(17,374,651)	148,623,877	(1,952,262,479)			
Gross Profit	1,064,991,899	1,173,143,331	398,591,467	372,390,460	4,180,434	(12,069,773)	3,001,227,818			
Other Income	7,600,000	24,554,480	-	7,413,001	-	-	39,567,481			
Admin, Selling and Distribution Exp	(242,243,544)	(142,557,461)	(26,512,959)	(443,956,699)	(29,767,852)	102,902,200	(782,136,316)			
Net Finance Cost	(93,676,605)	(431,653,148)	(85,646,014)	158,968,322	(4,272,736)	86,545,472	(369,734,709)			
Profit from Operating Activities	736,671,751	623,487,202	286,432,494	94,815,084	(29,860,155)	177,377,899	1,888,924,275			
Associate profit	-	-	-	-	-	470,011,278	470,011,278			
Profit before Tax of the Group	736,671,751	623,487,202	286,432,494	94,815,084	(29,860,155)	647,389,177	2,358,935,553			

		As at 31st March 2023							
	Wind	Solar	Hydro	Holding	Automobile	Other/ Elimination	Group		
Total Non-Current Assets	13,272,704,716	6,445,150,362	2,363,812,413	19,752,040,297	23,673,133	(12,883,620,421)	28,973,760,499		
Total Current Assets	3,995,358,165	2,212,975,589	776,698,898	3,934,845,541	194,001,560	(340,112,456)	10,773,767,297		
Total Assets	17,268,062,881	8,658,125,951	3,140,511,311	23,686,885,838	217,674,693	(13,223,732,877)	39,747,527,796		
Total Non Current Liabilities	5,339,672,127	2,894,119,797	803,497,470	778,411,959	4,382,498	(128,683,467)	9,691,400,385		
Total Current Liabilities	1,558,399,451	1,391,556,016	338,859,217	1,399,626,510	213,969,929	(1,590,544)	4,900,820,579		
Total Liabilities	6,898,071,578	4,285,675,813	1,142,356,687	2,178,038,470	218,352,428	(130,274,011)	14,592,220,964		

Notes :

The above figures are in LKR, unless otherwise stated. The figures in brackets indicate deductions.

# EXPLANATORY NOTES TO THE INTERIM FINANCIAL STATEMENTS



#### 1. Basis of Preparation

The condensed interim financial statements have been prepared in accordance with Sri Lanka Accounting Standard LKAS-34, Interim Financial Reporting. The condensed interim financial statements should be read in conjunction with the annual financial statements for the year ended 31st March 2022, including the changes to accounting policies as a result of convergence to revised Sri Lanka Accounting Standards (SLFRSs/LKASs). Further, provisions of the Companies Act No. 7 of 2007 have been considered in preparing the interim financial statements.

#### 2. Changes in Accounting Policies

There were no changes to the Accounting Policies and methods of computation since the publication of the Annual Report for the year ended March 31, 2022, except for the Accounting Policies and methods of computation adopted to be in compliant with the requirements of the Sri Lanka Accounting Standard SLFRS - 9 on Financial Instruments (Cash Flow Hedge), which became effective from 31 December 2022.

#### 3. Contingent Liabilities

There have been no material changes to the contingencies disclosed in the annual audited financial statements for the year ended 31st March 2022.

#### 4. Events after the Reporting Period

There have been no material events occurring after the reporting period that require adjustments to or disclosure in the financial statements.

#### 5. Tax Impact

#### **Current Tax Impact**

Effective from October 1st, 2022, the corporate income tax rates have been changed due to the Inland Revenue (Amendment) Act, No. 45 of 2022, certified on December 19th, 2022. The tax rate for business income of project companies that are not under concessionary schemes has been increased from 14% to 30%, while the holding company tax rate has increased from 12% to 30%.

#### **Deferred Tax Impact**

During the period, the deferred tax liabilities were calculated based on the increased current tax rate, except for companies with concessionary rates. The increase in the tax rate resulted in a deferred tax expense of Rs. 554,287,879/-, while the impact of the reversal of temporary difference amounted to Rs. 136,903,528/- for the period ended 31st March 2023. Additionally, there was a deferred tax change of Rs. 5,033,134 for other comprehensive income, which was due to the temporary difference resulting from the actuarial gain on retirement benefit obligation.



#### 6. Earnings per Share

#### Basic Earnings per Share

Basic earnings per share is calculated by dividing the net Profit/(Loss) for the year attributable to ordinary shareholders by the weighted average number of ordinary shares outstanding during the year as required by LKAS - 33, Earning per share.

For the guarter ended 31st March	Gro	pup	Company		
	2022/2023	2021/2022	2022/2023	2021/2022	
Net Profit attributable to Ordinary Shareholders (LKR)	(315,944,771)	(218,225,760)	105,245,229	(445,524,946)	
Weighted Average Number of Shares Outstanding during the period	1,350,768,942	1,350,768,942	1,350,768,942	1,350,768,942	
Earnings per Share (LKR)	(0.23)	(0.16)	0.08	(0.33)	

For the year ended 31st March	Gro	pup	Company	
	2022/2023	2021/2022	2022/2023	2021/2022
Net Profit attributable to Ordinary Shareholders (LKR)	1,479,943,973	1,574,933,831	426,245,322	1,821,140,134
Weighted Average Number of Shares Outstanding during the period	1,350,768,942	1,350,768,942	1,350,768,942	1,350,768,942
Earnings per Share (LKR)	1.10	1.17	0.32	1.35

#### 7. Net Asset Value per Share

	Group As at 31st Mar 2023 As at 31st Mar 2022		Company	
			As at 31st Mar 2023	As at 31st Mar 2022
Total Equity (LKR)	22,776,699,473	20,880,476,557	19,139,587,382	18,799,570,618
Number of Shares Outstanding at the end of the period	1,350,768,942	1,350,768,942	1,350,768,942	1,350,768,942
Net asset value per share (LKR)	16.86	15.46	14.17	13.92



#### 8. Utilization of Funds Raised by the Initial Public Offering

Objective Number	Objective as per Prospectus/ Circular	Amount Allocated as per Prospectus/ Circular in LKR	Proposed Date of Utilization as per Prospectus/ Circular	Amount allocated from Proceeds in LKR (A)	% of Total Proceeds	Amounts Utilized in LKR (B)	% of Utilization against Allocation (B/A)	Clarification if not fully utilized including where the funds are invested
1	Mannar Wind Power Project	927,000,000		927,000,000	29%	927,000,000	100%	Project completion : FY 2023/24 Q1
	Cost Escalation - Mannar WPP	1,573,000,000	2022 Q1	1,573,000,000	49%	928,541,028	59%	
2	Tororo Phase II Project Uganda	227,345,456	2022 Q3	227,345,456	7%	-	0%	Refer WindForce Corporate Disclosure on 28th June 2022 on Cost Escalation on the Senegal Project and the oppotunity to invest in Toron Phase II
3	Other on-going Projects and future projects	514,500,000	Not Disclosed					
3.1	Sky Solar Private Ltd.			79,500,000	2%	79,500,000	100%	Project completed
3.2	Solar Universe Private Ltd			168,000,000	5%	168,000,000	100%	Project completed : FY 2022/23 Q2
3.3	Crane-less Wind Equipment			67,000,000	2%	25,000,000	37%	Project completion : FY 2022/23 Q3
3.4	SATVA Automo- tive (Pvt) Ltd/ Bluesky EV (Pvt) Ltd			200,000,000	6%	26,666,667	13%	SATVA showroom opened in Jan 2023
		3,241,845,456		3,241,845,456	100%	2,154,707,695	66%	



## SHARE INFORMATION AS AT 31ST MARCH 2023

#### 1. Market Price per Share

For the quarter ended 31st March	2023 LKR	2022 LKR
Highest	18.70	23.00
Lowest	14.80	15.80
Closing	16.50	15.90
Number of Shares	1,350,768,942	1,350,768,942
Market Capitalization on 31st March	22,287,687,543	21,477,226,178

#### 2. Shares of the Company were listed on the Colombo Stock Exchange on the 22nd of April 2021

3. Public Holding as at 31st March	2023	2022
Issued Share Capital (No. of Shares)	1,350,768,942	1,350,768,942
Public Holding as % of Issued Share Capital	24.36%	24.20%
Total Number of Shareholders	3,921	4,026
Number of Shareholders representing the Public Holding	3,899	4,006
Float Adjusted Market Capitalisation - (LKR)	5,429,503,562	5,197,273,963

The Company complies with Option 3 of the Listing Rules 7.13.1 (a) - Rs. 5.0 Bn Float Adjusted Market Capitalisation, which requires 7.5% minimum Public Holding.

#### 4. The number of shares held by the Board of Directors & the CEO as at 31st March, 2023 are as follows;

Board of Directors	No. of Shares
Mr. R. P. Pathirana	1,963,323
Mr. A. A. Akbarally	166,145
Mr. K. B. M. I. Perera	42,463,018
Mr. Huzefa Akbarally	166,145
Mr. Hussain Akbarally	166,145
Mr. M. Najmudeen	-
Mr. V. K. Hirdaramani	186,145
Mrs. Saumya Amarasekera	-
Mr. Dilshan Hettiaratchi	332,888
Mr. Savantha De Saram	-
Total	45,443,809

Chief Executive Officer	No. of Shares
Mr. J. B. S. L. Wimalasena	313,500



## SHARE INFORMATION AS AT 31ST MARCH 2023

#### 5. 20 Major Shareholders of the Company are as follows;

SN	Shareholder	31st March 2023		
SIN		No. of Shares	Holding	
1	Akbar Brothers Pvt Ltd	492,754,404	36.48%	
2	Hirdaramani Private Limited	279,211,864	20.67%	
3	BBH-Tundra Sustainable Frontier Fund	70,500,000	5.22%	
4	National Development Bank PLC/Debug Investments (Pvt) Ltd	51,886,792	3.84%	
5	Debug Investments (Pvt) Limited	51,534,198	3.82%	
6	Amaliya Private Limited	44,676,827	3.31%	
7	Mr. K.B.M.I. Perera	42,463,018	3.14%	
8	Hirdaramani Power Private Limited	31,827,927	2.36%	
9	National Development Banbk PLC/Debug Renewable Energy Investment	29,400,000	2.18%	
10	Seylan Bank PLC/Debug Investments (Pvt) Ltd	21,346,413	1.58%	
11	Mr. E.D. Pieris	20,029,577	1.48%	
12	Tea House (Pvt) Ltd	13,092,218	0.97%	
13	Mr. H.M. Udeshi	12,050,000	0.89%	
14	Deutsche Bank AG as Trustee to Assetline Income Plus Growth Fund	8,613,266	0.64%	
15	Saboor Chatoor (Pvt) Ltd	8,300,000	0.61%	
16	BBH-Redwheel Frontier Markets Equity Master Fund Limited	7,600,000	0.56%	
17	Mr. M.K.T. Darwazeh	7,413,761	0.55%	
18	Mr. S.K.T. Darwazeh	7,413,761	0.55%	
19	Mouldex (Pvt) Ltd	7,401,648	0.55%	
20	Employees Trust Fund Board	6,984,333	0.52%	
	Other Shareholders	136,268,935	10.09%	
		1,350,768,942	100.00%	

#### 6. Dividends Paid

For the year ended 31st March	2022	2021
	LKR	LKR
Dividend June 2021 LKR 0.75	-	1,013,076,707
Dividend December 2021 LKR 0.55	-	742,922,918
	-	1,755,999,625

Dividend per share (LKR)

1.30

-

### **CORPORATE INFORMATION**



#### NAME OF THE COMPANY

WindForce PLC

#### LEGAL FORM

Incorporated in Sri Lanka on 06 July 2010 as a Private Limited Liability Company under the provisions of Companies Act No. 7 of 2007. The legal form of the company was changed to a Public Limited Liability Company and was listed on the Colombo Stock Exchange 22 April 2021.

#### DATE OF INCORPORATION

06 July 2010

COMPANY REGISTRATION NUMBER

PQ00234079

#### NATURE OF THE BUSINESS

Generate and Supply Renewable Energy to the National Grid

# REGISTERED OFFICE AND CURRENT PLACE OF BUSINESS

WindForce PLC No. 334, T.B. Jayah Mawatha, Colombo 10. Tel: +94 11 269 7151 Fax: +94 11 464 5424 E-mail: info@windforce.lk Web: www.windforce.lk

#### BOARD OF DIRECTORS

Mr. R. P. Pathirana – Chairman Mr. A. A. Akbarally – Deputy Chairman Mr. K. B. M. I. Perera – Managing Director Mr. Huzefa Akbarally Mr. Hussain Akbarally Mr. M. Najmudeen Mr. V. K. Hirdaramani Mrs. Saumya Amarasekera Mr. Dilshan Hettiaratchi Mr. Savantha De Saram

#### COMPANY SECRETARY

Nexia Corporate Consultants (Private) Limited No. 181, Nawala Road, Colombo 05. Tel: +94 11 451 5236 Fax: +94 11 258 7490

#### AUDITORS TO THE COMPANY

B.R. De Silva & Co. (Chartered Accountants) No. 22/4, Vijaya Kumaranatunga Mawatha, Colombo 5. Tel: +94 11 251 3421 Fax: +94 11 451 2404

#### BANKERS TO THE COMPANY

Commercial Bank of Ceylon PLC DFCC Bank PLC Hatton National Bank PLC Sampath Bank PLC National Development Bank PLC Seylan Bank PLC Standard Chartered Bank (Sri Lanka) Limited Hongkong and Shanghai Banking Corporation Limited Pan Asia Banking Corporation PLC Bank of Ceylon Diamond Trust Bank Standard Chartered Bank Uganda Ltd HSBC Bank (Mauritius) Limited Standard Chartered Bank (Mauritius)