WindForce PLC

RESPONSIBLE GROWTH IN MOTION

INTERIM CONDENSED FINANCIAL STATEMENTS

TWELVE MONTHS ENDED 31ST MARCH 2026

WINDFORCE PLC, 334, T. B. JAYAH MAWATHA, COLOMBO 10, SRI LANKA

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MANAGING DIRECTOR'S MESSAGE

Dear Shareholders,

WindForce PLC is pleased to report its performance for the twelve months ended FY 2025/26, reflecting a year of strong results and sustained growth across our diversified renewable energy portfolio.

Overall Financial Performance 12M - FY 2025/26

- **Consolidated Revenue:** LKR 8,040 million - a 16% increase from LKR 6,903 million
- **Profit After Tax (PAT):** LKR 2,100 million - a 7% decrease from LKR 2,250 million.
  A revenue loss of LKR 317 million was incurred due to curtailment. Discussions have been initiated with the utility provider to recover this amount in accordance with the provisions of the SPPA.

Segmental Performance 12M - FY 2025/26

- **Solar -** LKR 2,638 million - up 32% year-on-year from LKR 1,996 million.
- **Wind -** LKR 3,185 million – consistent year-on-year from LKR 3,193 million.
- **Hydro -** LKR 758 million – down 2% year-on-year from LKR 774 million.

Pipeline Projects and Key Milestones:

Rividhanavi 100 MW Solar Power Project - Siyambalanduwa

Following the commencement of initial development activities, the project has progressed to key implementation phases during the quarter under review.

Solar Park Facility: Civil construction activities have commenced, marking a significant milestone in the project timeline. Concurrently, final negotiations are underway with selected major equipment suppliers.

Transmission Facility: Construction of the transmission infrastructure is advancing steadily. The foundation works for the 132/33kV transmission line have been completed, with tower erection currently in progress. In addition, civil construction of the 132/33kV grid substation has commenced.

Safe Power International (Pvt) Ltd – 10 MW Wind Power Project - Puttalam

Further to the force majeure event caused by the Ditwah Cyclone, the Company confirms that the requested extension for project completion has been granted until May 2027.

Given that the damaged Thabbowa Bridge is unlikely to be reconstructed in the near term, the Company has explored alternative logistics solutions to ensure the continuity of project activities. In this regard, arrangements are currently underway to facilitate the transportation of key components via a sea route using barge operations.

In parallel, the project has achieved progress on the technical front, with the plant design now completed. Civil construction activities are expected to commence imminently.

Diya Janani (Pvt) Ltd – 5 MW Floating Solar Project – Dambulu Oya Reservoir

The project has progressed in line with planned timelines, with on-site implementation activities now underway. Installation of the floating platform (floaters) and solar modules is currently in progress, representing a significant milestone in the development phase.

Sincerely,

Manjula Perera
Managing Director

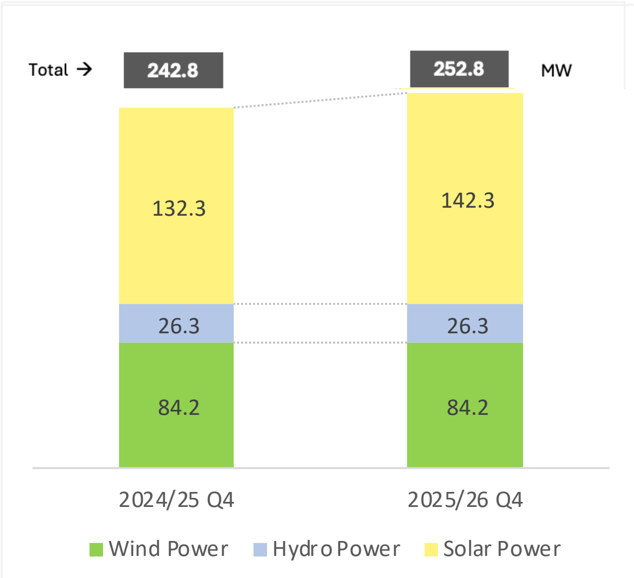
27th of May 2026

QUARTERLY FINANCIAL REVIEW – 2025/26 Q4

WindForce (WF) retains a positive stance on Sri Lanka's recovery, supported by accelerating policy momentum in the renewable energy space.

This quarterly financial review compares the performance of the 12 months (FY 2025/26) with the corresponding period of the previous year (FY 2024/25) to account for seasonality and avoid distortions in the insights gained from the analysis. Furthermore, the quarterly review examines both cash and non-cash one-off items recorded in the profit and loss statements for the current and comparative periods to better highlight implications on free cashflow of WF.

Capacity Mix (MW)

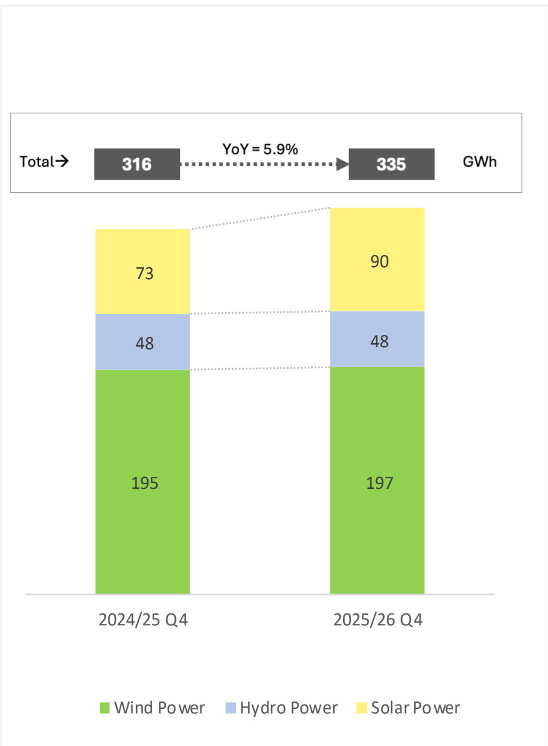


Total capacity of WF is depicted in the graph to the left, along-with the segmented capacity mix by wind power, hydro power, and solar power.

Total generating capacity of subsidiaries increased by 7.4% year-on-year to 144.5 MW in 12M of FY 2025/26 contributing to the growth in consolidated revenue, whilst the total capacity of the portfolio increased to 252.8 MW.

The net increase of 10 MW (Ie. 7.4% YoY growth) in subsidiaries is attributable to the commissioning of Sooryashakthi Solar Power Plant as of July 2025 with 10 MW capacity.

Generation Mix (GWh)



Total power generation [in GWh] of subsidiaries reflected in consolidated revenue of WF is depicted in the graph to the left, along-with the segmented power generation mix [in 12M of 2025/26] by wind power, hydro power, and solar power.

In 12M of 2025/26, total power generation from subsidiaries increased by 5.9% year-on-year, while capacity grew by 7.4% over the same period. Although a net capacity addition was recorded in the solar segment, the generation growth was primarily attributable to operational factors: a higher volume of maintenance work in 12M of 2024/25 had temporarily reduced generation in that period, whereas relatively uninterrupted operations in 12M of 2025/26 - following upkeep efforts in the prior year - contributed to the increase in power generation to 335 GWh. It's important to note that the increase in generation was amidst, curtailments imposed by the National System Operator (NSO) to maintain grid stability during weekends driven by low electricity demand and the need, resulted in a generation drop of approximately 17.5 GWh during the 12M of 2025/26. This had affected the renewable energy industry as a whole, and the management is in negotiations with the authorities collectively through the Federation of Renewable Energy Developers for an appropriate compensation and also to expedite the addition of Battery Energy Storage Systems (BESS) as a permanent solution.

In 12M of 2025/26, revenue increased by 16% year-on-year to LKR 8,040 million, primarily driven by higher generation volumes resulting from both capacity expansions and increased power generation following upkeep work carried out in prior periods, as outlined above. Additionally, improved top-line performance in smaller segments, including automobile segment and EPC income, contributed to the revenue growth recorded in the period.

Tariff Performance

WF benefits from higher tariffs associated with newly commissioned power plants added to its portfolio, while revenue is partially offset as older plants transition into contracted tariff adjustments during their SPPA life cycles.

For the 12M ended in FY 2025/26, the positive impact of higher tariffs from newly commissioned plants marginally outweighed the effects of tariff revisions in older plants. This outcome was primarily driven by management's effective and efficient capital allocation within the competitive industry landscape in which company operates.

One-off and Other Items – Consolidated P&L

Extract of the Twelve Months Ended Consolidated P&L

In LKR Millions	2025/26	2024/25
Revenue	8,040	6,903
Billing under the Standardized Power Purchase Agreement	0.65	708
Gross Profit	4,241	4,129
Solar Panel Disposal Gain	-	482
Goodwill Impairment	(120)	(390)
Profit from Operating Activities	2,753	3,015
Profit from Ordinary Activities before taxation	2,103	2,357
Share of results of equity accounted investee	384	593
Profit before Taxation	2,487	2,950
Income Tax Expenses	(162)	(313)
Dividend Tax	(225)	(387)
Profit after Taxation	2,100	2,250
Earnings per share (LKR)	1.10	1.32

1. Billing under the Standardized Power Purchas Agreement:

By nature, is a delayed settlement by the CEB which was received during 12M of 2024/25 and is non-recurring by nature. This denotes a one-off adjustment made across the sector by all energy producers of the island.

2. Disposal Gain:

The reduction is attributable to the partial and full disposal of rooftop solar panels at Suryadhanavi and Hirujanani, respectively, aligned with WF's strategic shift away from rooftop solar to focus on large scale solar projects currently under development.

3. Goodwill Impairment:
This is attributable to six acquisitions made by WF in the past, for which, an impairment provisioning was made based on VIU estimates as per management projections and company auditor's review.

4. Share of results of equity accounted investee:

This is the share of profits generated from associates, where the same delayed settlement highlighted in point 1 above resulted in higher profits from associates in 12M of 2024/25 and is considered non-recurring by nature.

5. Income Tax Expenses:

Income tax for 12M of 2024/25 includes taxes applicable on billings under the Standardized Power Purchase Agreement highlighted in point 1 above and the Disposal Gain in point 2.

One-off and Other Items – Company P&L

Extract of the Twelve Months Ended Company P&L

In LKR Millions	2025/26	2024/25
Revenue	1,251	580
Gross Profit	808	464
Finance Income	1,919	3,236
Profit before taxation	1,684	2,783
Dividend Tax	(230)	(358)
Profit after Taxation	1,464	2,436

5. Finance Income:

Finance income constitutes dividend income received from subsidiaries and associates. The drop in the same is observed predominantly due to dividend of 12M of 2024/25 mainly arising from income under the standardized Power Purchase Agreement (SPPA) with the Ceylon Electricity Board (CEB) at associate level, following delays in settlement, which, by nature, is non-recurring [Similar to point 1 above].

Review Summary – 12M of FY 2025/26 Financial Performance

For the twelve months ended FY 2025/26, WindForce PLC delivered a strong and well-balanced operating and financial performance, driven by increased power generation from recently commissioned capacity and improved plant availability across the existing portfolio following the completion of scheduled maintenance in earlier periods. The benefit of higher tariffs associated with new projects helped offset the impact of tariff revisions applicable to older assets, supporting a resilient year-on-year increase in recurring revenue. With prior one-off effects largely normalised and operating within a more stable macroeconomic and industry environment, the Company's overall performance in terms of capacity expansion, energy generation, revenue growth, and profitability remains firmly aligned with its medium-term strategic objectives.

WindForce

CONSOLIDATED INCOME STATEMENT

	Three Months Ended 31st March			Twelve Months Ended 31st March		
	2026 (Unaudited)	2025 (Unaudited)	Change %	2026 (Unaudited)	2025 (Audited)	Change %
Revenue	**1,553,436,358**	**1,530,040,175**	2%	**8,040,236,064**	**6,902,690,234**	16%
Billing under the Standardized Power Purchase Agreement	589,305	-	100%	649,137	708,478,303	-100%
Direct Cost	(994,371,202)	(1,049,654,165)	-5%	(3,799,866,322	(3,481,938,330)	9%
Gross Profit	**559,654,462**	**480,386,010**	17%	**4,241,018,878**	**4,129,230,207**	3%
Other Operating Income	61,565,528	13,382,287	360%	96,677,696	54,010,265	79%
Gain on Disposal of Rooftop solar panels	-	-	-	-	482,131,414	-100%
Administration Expenses	(352,481,740)	(309,351,361)	14%	(1,448,550,834	(1,243,609,592)	16%
Goodwill Impairment	-	-	-	(120,000,000)	(390,000,000)	-69%
Selling and Distribution Expenses	(4,494,098)	(12,980,752)	-65%	(16,257,277)	(16,518,433)	-2%
Profit from Operating Activities	**264,244,152**	**171,436,185**	54%	**2,752,888,463**	**3,015,243,861**	-9%
Finance Income	73,765,291	59,548,325	24%	349,381,490	370,996,272	-6%
Finance Costs	(269,490,417)	(253,091,961)	6%	(998,840,363)	(1,029,656,769)	-3%
Profit from Ordinary Activities before taxation	**68,519,026**	**(22,107,451)**	410%	**2,103,429,590**	**2,356,583,364**	-11%
Share of results of equity accounted investee	34,422,120	113,040,239	-70%	383,542,286	593,319,088	-35%
Profit before Taxation	**102,941,145**	**90,932,788**	13%	**2,486,971,876**	**2,949,902,451**	-16%
Income Tax Expenses	13,795,645	336,452,556	-96%	(162,178,946)	(313,465,190)	-48%
Dividend Tax	(135,046,321)	(223,999,429)	-40%	(225,260,748)	(386,747,444)	-42%
Profit after Taxation	**(18,309,531)**	**203,385,915**	-109%	**2,099,532,182**	**2,249,689,817**	-7%
Attributable to:						
Non-controlling interests	132,121,984	52,211,557	153%	608,244,877	462,611,859	31%
Equity holders of the parent	(150,431,515)	151,174,357	-200%	1,491,287,305	1,787,077,960	-17%
	(18,309,531)	**203,385,914**	-109%	**2,099,532,182**	**2,249,689,819**	-7%
Other Comprehensive Income for the Year						
Acturial gain/ (loss) on retirement benefit obligation	385,979	(5,016,870)	108%	385,979	(5,016,870)	108%
Deferred Tax effect on acturial gain	(115,794)	1,505,061	-108%	(115,794)	1,505,061	-108%
Net exchange diffrences on translation of foreign operations	37,864,195	33,126,675	14%	233,602,407	(17,588,910)	1428%
Net gain/(loss) on cash flow hedges	954,063	(4,822,602)	120%	(2,827,444)	6,736,021	-142%
	20,778,912	**228,178,178**	-91%	**2,330,577,331**	**2,235,325,121**	4%
Attributable to:						
Non-controlling interests	132,121,984	52,211,557	153%	608,244,877	462,611,859	31%
Equity holders of the parent	(111,343,072	175,966,621	-163%	1,722,332,454	1,772,713,262	-3%
	20,778,912	**228,178,178**	-91%	**2,330,577,331**	**2,235,325,121**	4%
	LKR	LKR		LKR	LKR	
Earning per share	(0.11)	0.11		1.10	1.32	

Note - Reasons for profit reduction compared to the previous year

01. During the previous financial year (2024/25), the Group received Rs. 708 million from the Ceylon Electricity Board (CEB) as settlement for delayed payments under the Standardized Power Purchase Agreement (SPPA). In addition, a gain of Rs. 482 million was recorded from the partial divestment of the rooftop solar segment, as part of the strategic focus on larger projects. The above amounts are stated before tax.

2. In the current financial year, revenue loss due to curtailment amounts to Rs. 317 million. The Company has initiated measures to recover this from the utility provider in line with the provisions of the SPPA.

Notes:
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	As at 31.03.2026 Unaudited	As at 31.03.2025 Audited
ASSETS		
Non-Current Assets		
Property, Plant and Equipment	25,357,624,104	24,796,112,602
Right of use Assets	178,001,009	138,609,423
Investments in Equity Accounted Investees	4,558,979,294	4,913,630,158
Non Current Financial Assets	223,660,000	223,660,000
Intangible Assets	2,293,630,102	2,260,295,155
Total Non-Current Assets	**32,611,894,509**	**32,332,307,338**
Current Assets		
Inventory	1,373,084,542	1,101,396,738
Trade Receivables	1,798,231,072	872,692,497
Project Advances & Other Receivables	2,018,810,316	755,972,026
Amounts Due from Related Parties	3,557,985	80,357,083
Income Tax Receivable	124,187,925	32,403,136
Short Term Financial Assets	3,995,354,517	3,053,374,016
Cash and Cash Equivalents	2,168,621,743	1,195,948,790
Total Current Assets	**11,481,848,099**	**7,092,144,284**
Total Assets	**44,093,742,608**	**39,424,451,622**
EQUITY AND LIABILITIES		
Capital and Reserves		
Stated Capital	18,341,652,934	18,226,455,904
Retained earnings	6,000,364,175	4,510,595,856
Other Component of Equity	195,475,078	(49,817,878)
Cash flow hedge reserve	(3,357,551)	(530,107)
Foreign exchange reserve	813,553,582	579,951,175
Equity attributable to equity holders of the company	**25,347,688,218**	**23,266,654,950**
Non Controlling Interest	3,583,777,239	3,132,617,218
Total Equity	**28,931,465,458**	**26,399,272,168**
Non Current Liabilities		
Interest Bearing Loans & Borrowings	8,803,788,022	9,049,038,574
Retirement benefit obligations	135,236,275	110,958,618
Deferred tax liabilities	1,682,354,524	1,696,900,458
Lease Liabilities	130,320,480	127,444,250
Total Non-Current Liabilities	**10,751,699,300**	**10,984,341,900**
Current Liabilities		
Interest Bearing Loans & Borrowings	3,602,226,096	1,378,055,365
Lease Liabilities	12,717,916	16,492,031
Trade and Other Payables	722,957,580	628,804,055
Amounts Due to Related Parties	14,277,060	14,506,213
Bank Overdraft	58,399,198	2,979,889
Total Current Liabilities	**4,410,577,850**	**2,040,837,554**
Total Equity and Liabilities	**44,093,742,608**	**39,424,451,622**
Net assets per share (LKR)	18.72	17.22

Note:
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.
The Financial Statements are in compliance with the requirements of the Companies Act No. 07 of 2007

....
Chief Financial Officer
Rusiri Cooray

The Board of Directors is responsible for the preparation and presentation of these Financial Statements.
Signed for and on behalf of the Board by:

....	....
Director	**Director**
Asgi Akbarally	Manjula Perera

Date of approval by the Board : 27th of May, 2026

CONSOLIDATED STATEMENT OF CASH FLOWS

	As at 31.03.2026 Unaudited	As at 31.03.2025 Audited
Cash Flow from/(used) in Operating Activities		
Net Profit before Taxation	2,486,971,876	2,949,902,451
Adjustments for		
Profit accruing to the group net of dividend	(383,542,286)	(593,319,088)
Depreciation & Amortization	1,952,222,708	1,755,130,519
Amortization of Right of use Asset	22,318,104	41,994,245
Goodwill Impairment	120,000,000	390,000,000
Loss/(Gain) on Fixed Assets Disposal	(16,470,748)	(485,721,451)
Fair Value provision on share based option	70,972,030	-
Inventory Cost Adjustment	-	(19,126,840)
Foreign Exchange (Gain)/ Loss	188,219,292	(73,331,331)
Interest Cost	998,840,363	1,029,656,769
Gratuity Provision	25,194,910	20,962,327
Dividend Income	(28,994,193)	(55,400,094)
Revaluation of assets and loans	-	(158,392,285)
WHT Written off	-	2,641,278
Interest Income	(219,559,707)	(315,596,179)
Operating Profit before Working Capital Charges	**5,216,172,349**	**4,489,400,323**
(Increase)/Decrease in Trade & Other Receivables	(2,188,376,865)	871,369,243
(Increase)/Decrease in Inventories	(271,687,804)	(419,662,025)
(Increase)/Decrease in Amounts due from Related Parties	76,799,099	(18,128,264)
Increase/(Decrease) in Amounts due to Related Parties	(229,153)	7,789,349
Increase/(Decrease) in Trade & Other Payables	94,153,525	184,534,020
Cash Generated from/(used in) Operations	**2,926,831,150**	**5,115,302,645**
Interest Paid	(998,840,363)	(1,029,656,769)
WHT Paid	(5,189,987)	(10,274,224)
Dividend Tax Paid	(225,260,748)	(386,747,444)
Gratiuty Paid	(531,275)	(252,039)
Income Tax Paid	(315,858,953)	(549,048,479)
	(1,545,681,325)	(1,975,978,956)
Net Cash from/(used in) Operating Activities	**1,381,149,825**	**3,139,323,689**
Cash Flows from/(used in) Investing Activities		
Interest Income	219,559,707	315,596,179
Dividend Income other non financial assets	28,994,193	55,400,093
Net Impact on Joint Arrangement	313,000,000	-
Acquisition of Subsidiaries, Net of Cash	-	(90,590,494)
Acquisition of Property, Plant & Equipment	(2,071,720,404)	(2,723,135,643)
Disposal of Property, Plant & Equipment	19,843,718	1,494,247,190
Funds received for share allotment	157,000,000	-
Net impact on step acquisition	-	1,117,317,736
Investment in associates	-	(132,000,000)
Short Term Investments - Fixed Deposit	(941,980,500)	(966,192,486)
Net Cash Flow from/(Used in) Investing Activities	**(2,275,303,286)**	**(929,357,425)**
Cash Flows from/(used in) Financing Activities		
Dividend paid for equity holders of parent	-	(1,350,768,942)
Dividend paid for non controlling interest	(247,282,726)	(437,442,164)
Sharebuy back	-	(100,701,826)
Proceeds from Interest Bearing Borrowings	4,345,106,327	1,659,666,137
Repayments from Interest Bearing Borrowings	(2,323,630,478)	(2,570,786,641)
Intercompany Loan Settlement	-	104,545,715
Proceeds and Repayments of lease liabilities	(53,881,600)	(28,521,833)
Cash receipts from share option	91,095,584	-
Net Cash Flow from/ (Used in) Financing Activities	**1,811,407,107**	**(2,724,009,556)**
Net Increase/(Decrease) in Cash and Cash Equivalents	917,253,645	(514,043,292)
Cash and Cash Equivalents at the Beginning of the Year	1,192,968,901	1,707,012,193
Cash and Cash Equivalents at the End of the Year	**2,110,222,545**	**1,192,968,901**
Analysis of Cash and Cash Equivalents	2,168,621,743	1,195,948,790
Cash at Bank - Favorable	(58,399,198)	(2,979,889)
Bank Overdrafts	**2,110,222,545**	**1,192,968,901**

Note:
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	Stated Capital	Cash Flow Hedge Reserve	Foreign Exchange Reserve	Other Component of Equity	Ratained Earnings	Non-Controlling Interest	Total Equity
Balance as at 01st April, 2024	18,226,455,904	(8,312,536)	597,540,085	-	4,178,500,475	2,465,349,887	25,459,533,816
Net Gain/(loss) on cash flow hedges	-	7,782,429	-	-	-	-	7,782,429
Excess Paid Over Share Buy Back	-	-	-	-	(100,701,826)	-	(100,701,826)
Exchange difference on Transaction of Foreign operation	-	-	(17,588,910)	-	-	28,206,242	10,617,332
Actuarial Gain/(loss) on Defined Benefit Plans	-	-	-	-	(3,511,809)	-	(3,511,809)
Acqusition of Non Controlling interest	-	-	-	(49,817,878)	-	613,891,395	564,073,517
Net Profit for the Period	-	-	-	-	1,787,077,960	462,611,859	2,249,689,819
Dividends - Ordinary Shares	-	-	-	-	(1,350,768,942)	(437,442,164)	(1,788,211,106)
Balance as at 31st March, 2025	**18,226,455,904**	**(530,107)**	**579,951,175**	**(49,817,878)**	**4,510,595,858**	**3,132,617,219**	**26,399,272,171**
Balance as at 01st April, 2025	18,226,455,904	(530,107)	579,951,175	(49,817,878)	4,510,595,856	3,132,617,218	26,399,272,168
Issue of Share Capital	115,197,030	-	-	-	-	-	115,197,030
Net Gain/(loss) on cash flow hedges	-	(2,827,444)	-	-	-	-	(2,827,444)
Exchange difference on Transaction of foreign operation	-	-	233,602,407	-	-	73,049,352	306,651,759
Actuarial Gain/(loss) on Defined Benefit Plans	-	-	-	-	270,185	-	270,185
Share Based Payments	-	-	-	46,870,584	-	-	46,870,584
Investment in Joint Arrangement	-	-	-	-	(1,789,171)	-	(1,789,171)
Acqusition of Non Controlling Interest	-	-	-	198,422,372	-	17,148,518	215,570,890
Net Profit for the Year	-	-	-	-	1,491,287,305	608,244,877	2,099,532,182
Dividends - Ordinary Shares	-	-	-	-	-	(247,282,726)	(247,282,726)
Balance as at 31st March, 2026	**18,341,652,934**	**(3,357,551)**	**813,553,582**	**195,475,078**	**6,000,364,175**	**3,583,777,239**	**28,931,465,458**

Notes :
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.

COMPANY INCOME STATEMENT

	Three Months Ended 31st March			Twelve Months Ended 31st March		
	2026 (Unaudited)	2025 (Unaudited)	Change %	2026 (Unaudited)	2025 (Audited)	Change %
Revenue	**214,131,345**	**218,307,942**	-2%	**1,251,109,341**	**579,715,208**	116%
Direct Cost	(120,451,128)	(64,530,309)	87%	(443,492,688)	(115,576,990)	284%
Gross Profit	**93,680,216**	**153,777,633**	-39%	**807,616,653**	**464,138,218**	74%
Other Operating Income	17,122,991	566,980	2920%	18,156,061	2,169,658	737%
Administration Expenses	(212,562,542)	(190,540,075)	12%	(946,143,501)	(792,874,570)	19%
Profit from Operating Activities	**(101,759,335)**	**(36,195,463)**	181%	**(120,370,786)**	**(326,566,694)**	-63%
Finance Income	980,995,173	1,670,727,139	-41%	1,919,324,204	3,235,701,779	-41%
Finance Costs	(38,018,027)	(41,824,858)	-9%	(114,702,297)	(125,921,614)	-9%
Profit before taxation	**841,217,811**	**1,592,706,818**	-47%	**1,684,251,121**	**2,783,213,471**	-39%
Income Tax Expenses	14,214,598	3,906,324	264%	9,430,648	11,046,370	-15%
Dividend Tax	(139,604,368)	(183,540,257)	-24%	(229,769,217)	(358,045,165)	-36%
Profit after Taxation	**715,828,041**	**1,413,072,886**	-49%	**1,463,912,551**	**2,436,214,676**	-40%
Other comprehensive income for the year						
Acturial gain/ (loss) on retirment benefit obligation	385,979	(16,575,493)	102%	385,979	(5,016,870)	108%
Deferred Tax effect on acturial gain	(115,794)	1,505,061	-108%	(115,794)	1,505,061	-108%
Net gain/(loss) on cash flow hedges	954,063	6,736,021	-86%	(2,827,444)	6,736,021	-142%
Total comprehensive income for the Year	**717,052,289**	**1,404,738,475**	-49%	**1,461,355,292**	**2,439,438,889**	-40%
	LKR	LKR		LKR	LKR	
Earning per share	0.53	1.05		1.08	1.80	

Note:
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.

COMPANY STATEMENT OF FINANCIAL POSITION

	As at 31.03.2026 Unaudited	As at 31.03.2025 Audited
ASSETS		
Non-Current Assets		
Property, Plant and Equipment	188,107,971	161,954,815
Right of use Assets	3,429,205	14,967,841
Investments in Subsidiaries	17,255,348,868	16,754,575,118
Investments in Joint Arrangement	1,000,000,000	-
Investments in Equity Accounted Investees	1,950,092,000	2,492,092,000
Non Current Financial Assets	223,660,000	223,660,000
Intangible Assets	2,043,701	796,506
Deferred Tax Assets	47,573,017	29,395,318
Total Non-Current Assets	**20,670,254,761**	**19,677,441,598**
Current Assets		
Inventory	91,657,706	88,888,578
Trade Receivables	-	39,361,841
Project Advances & Other Receivables	1,110,323,814	171,792,791
Amounts Due from Related Parties	195,051,518	267,794,895
Income Tax Receivables	94,645,907	90,227,203
Short Term Financial Assets	2,694,016,731	1,756,016,010
Cash and Cash Equivalents	734,198,123	326,678,415
Total Current Assets	**4,919,893,798**	**2,740,759,733**
Total Assets	**25,590,148,559**	**22,418,201,331**
EQUITY AND LIABILITIES		
Capital and Reserves		
Stated Capital	18,341,652,934	18,226,455,904
Retained Earnings	4,681,243,871	3,217,061,135
Other Component of Equity	46,870,584	-
Cash Flow Hedge Reserve	(3,357,551)	(530,107)
Total Equity	**23,066,409,839**	**21,442,986,932**
Non Current Liabilities		
Interest Bearing Loans & Borrowings	-	71,889,090
Lease Liabilities	15,435,191	3,783,575
Retirement benefit obligations	135,236,275	110,958,618
Total Non-Current Liabilities	**150,671,466**	**186,631,283**
Current Liabilities		
Interest Bearing Loans & Borrowings	1,876,369,030	325,801,434
Lease Liabilities	6,995,365	12,242,881
Trade and Other Payables	228,341,139	95,662,544
Amounts Due to Related Parties	260,619,636	354,120,179
Bank Overdraft	742,084	756,073
Total Current Liabilities	**2,373,067,254**	**788,583,111**
Total Equity and Liabilities	**25,590,148,559**	**22,418,201,331**
Net assets per share (LKR)	17.03	15.87

Notes :
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.

COMPANY STATEMENT OF CASH FLOWS

	As at 31.03.2026 Unaudited	As at 31.03.2025 Audited
Cash Flow from/(used) in Operating Activities		
Net Profit before Taxation	1,684,251,121	2,783,213,471
Adjustments for		
Depreciation & Amortization	44,611,076	34,657,152
Amortization of Right of use Asset	11,538,636	13,921,895
Loss/(Gain) on fixed asset disposal	(16,661,193)	(301,981)
Fair Value provision on share based option	70,972,030	-
Foreign Exchange (Gain)/ Loss	9,244,932	-
Interest Cost	114,702,297	117,402,537
Gratuity Provision	25,194,910	20,962,327
Dividend Income	(1,745,674,539)	(3,049,063,483)
Revaluation of assets and loans	-	(9,981,704)
Interest Income	(127,742,973)	(186,638,297)
Operating Profit before Working Capital Charges	**70,436,296**	**(275,828,083)**
(Increase)/Decrease in Inventory	(2,769,127)	(86,484,185)
(Increase)/Decrease in Trade & Other Receivables	(899,169,183)	66,254,571
(Increase)/Decrease in Amounts due from Related Parties	72,743,377	(131,531,514)
Increase/(Decrease) in Amounts due to Related Parties	(93,500,544)	140,912,232
Increase/(Decrease) in Trade & Other Payables	132,678,595	(42,535,504)
	(790,016,881)	(53,384,400)
Cash Generated from/(used in) Operations	**(719,580,585)**	**(329,212,484)**
Interest Paid	(114,702,297)	(117,402,537)
Income Tax paid	(8,862,845)	(304,922)
WHT Paid	(4,418,704)	(4,396,595)
Dividend Tax Paid	(229,769,217)	(358,045,165)
Gratiuty Paid	(531,275)	(252,039)
	(358,284,338)	(480,401,259)
Net Cash from/(used in) Operating Activities	**(1,077,864,923)**	**(809,613,743)**
Cash Flows from/(used in) Investing Activities		
Interest Income	127,742,973	186,638,297
Dividend Income	1,745,674,539	3,049,063,483
Investment in subsidiaries	(500,773,750)	(676,501,001)
Investment in Joint Arrangements	(458,000,000)	-
Investment in Associates	-	(132,000,000)
Acquisition of Property, Plant & Equipment	(75,193,950)	(155,424,273)
Disposal of Property, Plant & Equipment	19,843,718	553,239
Short Term Investments - Fixed Deposit	(938,000,721)	266,490,591
Net Cash Flow from/(Used in) Investing Activities	**(78,707,191)**	**2,538,820,335**
Cash Flows from/(used in) Financing Activities		
Dividend paid for equity holders of parent	-	(1,350,768,942)
Proceeds from Interest Bearing Borrowings	2,550,000,000	-
Repayments from Interest Bearing Borrowings	(1,083,393,869)	(492,152,651)
Intercompany Loan Settlement	-	104,545,715
Proceeds and Repayments of lease liabilities	6,404,099	(12,633,848)
Cash receipts from share option	91,095,584	-
Net Cash Flow from/ (Used in) Financing Activities	**1,564,105,815**	**(1,751,009,723)**
Net Increase/(Decrease) in Cash and Cash Equivalents	407,533,696	(21,803,131)
Cash and Cash Equivalents at the Beginning of the Year	325,922,343	347,725,473
Cash and Cash Equivalents at the End of the Year	**733,456,039**	**325,922,343**
Analysis of Cash and Cash Equivalents	734,198,123	326,678,415
Cash at Bank - Favorable	(742,084)	(756,073)
Bank Overdrafts	**733,456,039**	**325,922,343**

Note:
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.

COMPANY STATEMENT OF CHANGES IN EQUITY

	Stated Capital	Cash Flow Hedge Reserve	Other Component of Equity	Retained Earnings	Total Equity
Balance as at 01st April, 2024	18,226,455,904	(8,312,536)	-	2,135,127,209	20,353,270,577
Net loss on cash flow hedges	-	7,782,429	-	-	7,782,429
Acturial Gain/ Loss	-	-	-	(3,511,809)	(3,511,809)
Net Profit for the Year	-	-	-	2,436,214,676	2,436,214,676
Dividends- Ordinary Shares	-	-	-	(1,350,768,942)	(1,350,768,942)
Balance as at 31st March, 2025	**18,226,455,904**	**(530,107)**	-	**3,217,061,134**	**21,442,986,931**
Balance as at 01st April, 2025	18,226,455,904	(530,107)	-	3,217,061,135	21,442,986,932
Issue of Share Capital	115,197,030	-	-	-	115,197,030
Net loss on cash flow hedges	-	(2,827,444)	-	-	(2,827,444)
Acturial Gain/ Loss	-	-	-	270,185	270,185
Share Based Payments	-	-	46,870,584	-	46,870,584
Net Profit for the Year	-	-	-	1,463,912,551	1,463,912,551
Balance as at 31st, March 2026	**18,341,652,934**	**(3,357,551)**	**46,870,584**	**4,681,243,871**	**23,066,409,839**

Notes :
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.

SEGMENTAL INFORMATION

Information based on the primary segments (Business Segments)

	Three Months Ended 31st March 2026							
	Wind	Solar	Hydro	Overseas	Holding	Automobile, EPC & Other	Other/ Elimination	Group
Revenue	**447,308,806**	**515,834,623**	**58,606,826**	**242,483,175**	**214,131,345**	**182,398,144**	**(106,737,254)**	**1,554,025,664**
Direct Cost	(497,763,859)	(169,235,317)	(41,081,608)	(82,415,477)	(120,451,128)	(155,379,091)	71,955,278	(994,371,202)
Gross Profit	**(50,455,053)**	**346,599,306**	**17,525,218**	**160,067,697**	**93,680,216**	**27,019,053**	**(34,781,976)**	**559,654,462**
Other Income	34,527,999	-	(190,445)	-	27,645,352	-	(417,378)	61,565,528
Administration Expenses	(113,657,178)	(25,211,696)	(9,365,631)	(22,983,669)	(195,320,695)	(21,142,225)	35,199,354	(352,481,740)
Selling and Distribution Expenses	-	-	-	-	-	(4,494,098)	-	(4,494,098)
Net Finance Cost	(100,658,659)	(70,122,716)	(443,657)	(33,404,938)	1,065,210,920	(7,245,012)	(1,049,061,064)	(195,725,126)
Profit from Operating Activities	**(230,242,891)**	**251,264,894**	**7,525,485**	**103,679,091**	**991,215,793**	**(5,862,282)**	**(1,049,061,064)**	**68,519,026**
Associate profit	-	-	-	-	-	-	34,422,120	34,422,120
Profit before Tax of the Group	**(230,242,891)**	**251,264,894**	**7,525,485**	**103,679,091**	**991,215,793**	**(5,862,282)**	**(1,014,638,944)**	**102,941,145**

	Twelve Months Ended 31st March 2026							
	Wind	Solar	Hydro	Overseas	Holding	Automobile, EPC & Other	Other/ Elimination	Group
Revenue	3,184,840,386	2,016,337,874	387,609,953	1,051,111,957	1,251,109,341	520,586,741	(370,711,052)	8,040,885,201
Direct Cost	(2,052,602,099)	(626,940,946)	(134,059,101)	(330,075,719)	(443,492,688)	(416,931,977)	204,236,207	(3,799,866,322)
Gross Profit	**1,132,238,288**	**1,389,396,928**	**253,550,852**	**721,036,238**	**807,616,653**	**103,654,764**	**(166,474,845)**	**4,241,018,878**
Other Income	60,726,596	1,081,492	(190,445)	6,134,478	28,678,422	1,720,625	(1,473,472)	96,677,696
Administration Expenses	(349,806,178)	(106,630,169)	(35,808,099)	(92,258,399)	(956,946,808)	(75,049,498)	47,948,317	(1,568,550,834)
Selling and Distribution Expenses	-	-	-	-	-	(16,257,277)	-	(16,257,277)
Net Finance Cost	(373,815,643)	(266,404,209)	(1,648,107)	(96,325,585)	2,140,683,702	(9,986,389)	(2,041,962,643)	(649,458,873)
Profit from Operating Activities	**469,343,063**	**1,017,444,043**	**215,904,201**	**538,586,732**	**2,020,031,969**	**4,082,226**	**(2,161,962,643)**	**2,103,429,590**
Associate profit	-	-	-	-	-	-	383,542,286	383,542,286
Profit before Tax of the Group	**469,343,063**	**1,017,444,043**	**215,904,201**	**538,586,732**	**2,020,031,969**	**4,082,226**	**(1,778,420,357)**	**2,486,971,876**

	As at 31st March 2026							
	Wind	Solar	Hydro	Overseas	Holding	Automobile, EPC & Other	Other/ Elimination	Group
Total Non-Current Assets	11,840,822,368	8,007,986,991	2,157,899,660	4,072,904,797	23,288,357,326	6,685,156	(16,762,761,788)	32,611,894,509
Total Current Assets	2,464,534,585	3,123,162,526	207,508,592	616,099,282	4,798,054,926	384,239,921	(111,751,734)	11,481,848,099
Total Assets	**14,305,356,953**	**11,131,149,517**	**2,365,408,252**	**4,689,004,079**	**28,086,412,252**	**390,925,077**	**(16,874,513,522)**	**44,093,742,608**
Total Non Current Liabilities	5,322,371,708	3,614,692,353	557,608,865	1,861,701,773	1,646,483,826	1,008,108	(2,252,167,333)	10,751,699,300
Total Current Liabilities	673,135,259	729,339,852	18,351,234	148,032,504	458,037,737	277,406,070	2,106,275,193	4,410,577,850
Total Liabilities	**5,995,506,967**	**4,344,032,205**	**575,960,099**	**2,009,734,278**	**2,104,521,563**	**278,414,178**	**(145,892,140)**	**15,162,277,150**

Notes :
The above figures are in LKR, unless otherwise stated.
The figures in brackets indicate deductions.
The above figures are not audited.

1. Basis of Preparation

The condensed interim financial statements have been prepared in accordance with Sri Lanka Accounting Standard LKAS-34, Interim Financial Reporting. The condensed interim financial statements should be read in conjunction with the annual financial statements for the year ended 31st March 2025, including the changes to accounting policies as a result of convergence to revised Sri Lanka Accounting Standards (SLFRSs/LKASs). Further, provisions of the Companies Act No. 7 of 2007 have been considered in preparing the interim financial statements.

2. Changes in Accounting Policies

There were no changes to the Accounting Policies and methods of computation since the publication of the Annual Report for the year ended March 31, 2025.

3. Contingent Liabilities

There have been no material changes to the contingent liabilities disclosed in the Annual Report for the year ended 31st March 2025 except for the following changes and updates relating to certain legal cases and corporate guarantees.

(a) WINDFORCE PLC Case No. SCFR/23/2025 and **RIVIDHANAVI (PVT) LTD** Supreme Court Fundamental Rights Application No. 23/2025 are the same matter – Case was dismissed on 07.07.2025.

(b) SEGUWANTHIVU WIND POWER (PVT) LTD and VIDATAMUNAI WIND POWER (PVT) LTD S.C. Appeal No. 187/2019 - case was concluded and the court made an order in the favor of SEGUWANTHIVU WIND POWER (PVT) LTD and VIDATAMUNAI WIND POWER (PVT) LTD setting aside the Order of the High Court dated 14.06.2019.

(c) RIVIDHANAVI (PVT) LTD
All matters related to Rividhanavi (PVT) Ltd are pertaining to the access road to the project site. However, an alternative lawful means of access to the site has been identified and developed, and the project construction activities have already commenced utilizing such access. Accordingly, the said cases have no material adverse impact on the project or its implementation.

1. 2784/L – District Court of Monaragala

“The Plaintiff sought Enjoining Orders at the very first instance, and the Enjoining Order was granted on 01.07.2024.

The Defendant thereafter made an application under Section 664(3) of the Civil Procedure Code seeking the vacation of the said Enjoining Order; however, the Learned District Judge refused to vacate the same by Order dated 11.07.2024.

The Defendant subsequently appealed the said Order of the Learned District Judge to the Civil Appellate High Court of Badulla, whereupon an Interim Order was granted staying the Order of the Learned District Judge and vacating the Enjoining Order by Order dated 24.07.2024.

The Interim Injunction Inquiry was conducted by way of Written Submissions, and the Interim Injunction sought by the Plaintiff (Ethimale Plantation) was not granted by Order dated 11.09.2025.

The matter was thereafter fixed for Answer.

However, the matter was mentioned on 18.02.2026 for the consideration of the Intervention Papers filed by the Sustainable Energy Authority.”

2. HC RE 23/2025 – High Court of Monaragala

"This revision application has been filed by Ethimale Plantation Company challenging the order made by the learned Magistrate of Siyabalanduwa, which was issued in our favor based on objections submitted by us. At the initial stage, the learned High Court Judge has expressed a preliminary view that there appears to be no exceptional or sufficient grounds to maintain this revision application. Objections have already been filed by Rividhanavi, and the matter has been fixed for the filing of counter objections by the opposing party."

3. HC/WRIT/06/2025 – High Court of Monaragala

Ethimale Plantation filed a writ application alleging that the Pradeshiya Sabha's gazetting procedure for the road was improper. We were not initially made a party to the case. We intervened in the proceedings on 12th February, and our objections have been filed.

4. 20341 MC Siyabalanduwa

Rividhanavi (PVT) Ltd has filed an action for an Interim Order under Section 67(3) of the Primary Courts Ordinance against Ethimale Plantation. This case is laid-by until judgment of case No. HC RE 23/2025 – High Court of Monaragala.

(d) HIRURAS POWER (PVT) LTD
CHC/156/24/MR

Case filed by Senok Trade Combine (Pvt) Ltd claiming Crane damage during the construction, Euro 4,000,000/- or LKR equivalent, recovery of sum of LKR 1,930,500,000/- and further monthly damages allegedly amounting to Rs. 87,750,000/- per month from October 2022 until restoration/payment.

(e) Other Contingent Liabilities

Name of the Company	Purpose	Validity	Amount as at 31.03.2026 Rs. Mn.
Sky Solar (Pvt) Ltd	-	Tenor of the Project Loan	126
Rividhanavi (Pvt) Ltd	Joint and several corporate guarantee in respect of Rividhanavi (Pvt) Ltd	End June 2026	1,192
Rividhanavi (Pvt) Ltd	Joint and several corporate guarantee in respect of Rividhanavi (Pvt) Ltd	End June 2026	10,000
Storex (Pvt) Ltd	Performance Bond for BESS project 12 locations	27th Feb 2027	1,296

4. Events after the Reporting Period

There have been no material events occurring after the reporting period that require adjustments to or disclosure in the financial statements.

5. Earnings per Share

Basic Earnings per Share

Basic earnings per share is calculated by dividing the net Profit/(Loss) for the year attributable to ordinary shareholders by the weighted average number of ordinary shares outstanding during the year as required by LKAS - 33, Earning per share.

For the quarter ended 31st March	Group		Company	
	2026	2025	2026	2025
Net Profit attributable to Ordinary Shareholders (LKR)	**(150,431,515)**	151,174,357	**715,828,041**	1,413,072,886
Weighted Average Number of Shares Outstanding during the year	**1,351,858,258**	1,350,768,942	**1,351,858,258**	1,350,768,942
Earnings per Share (LKR)	**(0.11)**	0.11	**0.53**	1.05

For the year ended 31st March	Group		Company	
	2026	2025	2026	2025
Net Profit attributable to Ordinary Shareholders (LKR)	**1,491,287,305**	1,787,077,960	**1,463,912,551**	2,436,214,676
Weighted Average Number of Shares Outstanding during the year	**1,351,858,258**	1,350,768,942	**1,351,858,258**	1,350,768,942
Earnings per Share (LKR)	**1.10**	1.32	**1.08**	1.80

6. Net Asset Value per Share

	Group		Company	
	As at 31st Mar 2026	As at 31st Mar 2025	As at 31st Mar 2026	As at 31st Mar 2025
Total Equity (LKR)	**25,347,688,218**	23,266,654,950	**23,066,409,839**	21,442,986,932
Number of Shares Outstanding at the end of the year	**1,354,303,889**	1,350,768,942	**1,354,303,889**	1,350,768,942
Net asset value per share (LKR)	**18.72**	17.22	**17.03**	15.87

7. Utilization of Funds Raised by the Initial Public Offering

Objective Number	Objective as per Prospectus/ Circular	Amount Allocated as per Prospectus/ Circular in LKR	Proposed Date of Utilization as per Prospectus/ Circular	Amount allocated from Proceeds in LKR (A)	% of Total Proceeds	Amounts Utilized in LKR (B)	% of Utilization against Allocation (B/A)	Clarification if not fully utilized including where the funds are invested
1	**Mannar Wind Power Project**	927,000,000	2022 Q1	927,000,000	29%	927,000,000	100%	Project completed
	Cost Escalation - Mannar WPP	1,573,000,000		1,573,000,000	49%	1,573,000,000	100%	
2	**Other on-going Projects and future projects**	741,845,456	Not disclosed					
2.1	Sky Solar Private Ltd			79,500,000	2%	79,500,000	100%	Project completed
2.2	Solar Universe Private Ltd			168,000,000	5%	168,000,000	100%	Project completed
2.3	Crane-less Wind Equipment			25,000,000	1%	25,000,000	100%	Project completed
2.4	Kebitigollewa Solar Power Project			427,345,456	13%	427,345,456	100%	Project completed
2.5	Safe Power International (Pvt) Ltd			42,000,000	1%	42,000,000	100%	Project completion Q1 - FY 27/28
		3,241,845,456		**3,241,845,456**	**100%**	**3,241,845,456**	**100%**	

SHARE INFORMATION AS AT 31ST MARCH 2026

1. Market Price per Share

For the quarter ended 31st March	**2026**	**2025**
	LKR	LKR
Highest	52.00	27.80
Lowest	36.00	24.20
Closing	45.00	25.00
Number of Shares	1,354,303,889	1,350,768,942
Market Capitalization on 31st March	60,943,675,005	33,769,223,550

2. Shares of the Company were listed on the Colombo Stock Exchange on the 22nd of April 2021

3. Public Holding as at 31st March	**2026**	**2025**
Issued Share Capital (No. of Shares)	1,354,303,889	1,350,768,942
Public Holding as % of Issued Share Capital	24.57%	24.43%
Total Number of Shareholders	6,836	3,528
Number of Shareholders representing the Public Holding	6,814	3,509
Float Adjusted Market Capitalisation - (LKR)	14,972,642,075	8,250,496,698

The Company complies with Option 1 of the Listing Rules 7.13.1 (a) - Rs. 10 Bn Float Adjusted Market Capitalisation, which requires no minimum Public Holding.

4. The number of shares held by the Board of Directors & the CEO as at 31st March, 2026 are as follows;

Board of Directors	No. of Shares
Mr. R. P. Pathirana	1,963,323
Mr. A. A. Akbarally	166,145
Mr. K. B. M. I. Perera	43,125,052
Mr. Huzefa Akbarally	166,145
Mr. Hussain Akbarally	166,145
Mr. V. K. Hirdaramani	186,145
Mr. H.M. Udeshi	14,550,000
Total	**60,322,955**

Chief Executive Officer	No. of Shares
Mr. J. B. S. L. Wimalasena	500,000

SHARE INFORMATION AS AT 31ST MARCH 2026

5. 20 Major Shareholders of the Company are as follows;

No.	Shareholder	31st March 2026	
		No. of Shares	Holding
1	Akbar Brothers Pvt Ltd	492,754,404	36.38%
2	Hirdaramani Private Limited	279,211,864	20.62%
3	Mona Exports (PVT) Limited	126,638,666	9.35%
4	BBH-Tundra Sustainable Frontier Fund	70,500,000	5.21%
5	Amaliya Private Limited	44,676,827	3.30%
6	Mr. K.B.M.I. Perera	43,125,052	3.18%
7	BBH -Tundra Shikari Global	39,019,719	2.88%
8	Hirdaramani Power Private Limited	31,827,927	2.35%
9	Quick Tea (PVT) LTD	16,568,003	1.22%
10	Mr. H.M. Udeshi	14,550,000	1.07%
11	Tea House (PVT) LTD	13,092,218	0.97%
12	J.B. Cocoshell (PVT) LTD	12,804,500	0.95%
13	Cocoshell Activated Carbon Company (PVT) LTD	12,540,000	0.93%
14	Saboor Chatoor (PVT) LTD	8,300,000	0.61%
15	Mr. M.K.T. Darwazeh	7,413,761	0.55%
16	Mr. S.K.T. Darwazeh	7,413,761	0.55%
17	Mouldex (PVT) LTD	7,401,648	0.55%
18	Marina Blue (Private) Limited	6,969,184	0.51%
19	Employees Trust Fund Board	4,601,894	0.34%
20	Falcon Trading (PVT) LTD	4,325,314	0.32%
	Other Shareholders	110,569,147	8.16%
	Total	**1,354,303,889**	**100.00%**

CORPORATE INFORMATION

NAME OF THE COMPANY
WindForce PLC

LEGAL FORM
Incorporated in Sri Lanka on 06 July 2010 as a Private Limited Liability Company under the provisions of Companies Act No. 7 of 2007. The legal form of the company was changed to a Public Limited Liability Company and was listed on the Colombo Stock Exchange 22 April 2021.

DATE OF INCORPORATION
06 July 2010

COMPANY REGISTRATION NUMBER
PQ00234079

NATURE OF THE BUSINESS
Generate and Supply Electric Power to the National Grid

REGISTERED OFFICE AND CURRENT PLACE OF BUSINESS
WindForce PLC
No. 334, T.B. Jayah Mawatha, Colombo 10.
Tel: +94 11 269 7151
Fax: +94 11 464 5424
E-mail: info@windforce.lk
Web: www.windforce.lk

BOARD OF DIRECTORS
Mr. R. P. Pathirana – Chairman
Mr. A. A. Akbarally – Deputy Chairman
Mr. K. B. M. I. Perera – Managing Director
Mr. Huzefa Akbarally
Mr. Hussain Akbarally
Mr. V. K. Hirdaramani
Mrs. Saumya Amarasekera
Mr. Sanjay Kulatunga
Mr. Savantha De Saram
Mr. H. M. Udeshi

COMPANY SECRETARY
Corporate Advisory Services (Pvt.) Ltd.
No. 47, Alexandra Place, Colombo 07.
Tel: +94 11 2015200
Fax: +94 11 2695410

AUDITORS TO THE COMPANY
Ernst & Young (Chartered Accountants)
Rotunda Towers, No. 109, Galle Road, Colombo 03
Tel: +94 11 246 3500
Fax: +94 11 557 8670

BANKERS TO THE COMPANY
Commercial Bank of Ceylon PLC
DFCC Bank PLC
Hatton National Bank PLC
Sampath Bank PLC
National Development Bank PLC
Seylan Bank PLC
Standard Chartered Bank (Sri Lanka) Limited
Hongkong and Shanghai Banking Corporation Limited
Pan Asia Banking Corporation PLC
Bank of Ceylon
Diamond Trust Bank
Standard Chartered Bank Uganda Ltd
HSBC Bank (Mauritius) Limited
Standard Chartered Bank (Mauritius)
Amana Bank PLC